

P.S.C. of Ky. Gas No. 4

Cancelling P.S.C. of Ky. No. 3

LOUISVILLE GAS AND ELECTRIC COMPANY

of

311 West Chestnut Street

Louisville, Kentucky

Rates, Rules and Regulations for Furnishing

NATURAL GAS SERVICE

in

Entire Service Area of the Company

Filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued

January 26, 1982

Effective

January 1, 1982

Issued by  
*R. L. Royer*  
R. L. ROYER, PRESIDENT



*C9/00*

LOUISVILLE GAS AND ELECTRIC COMPANY

List of Non-Exempt Industrial Boiler Fuel Facilities

<u>Name</u>	<u>Location</u>	<u>Mailing Address</u>	<u>Alternate Fuel Capability</u>
1. United Catalysts, Inc.	5000 Crittenden Drive	P. O. Box 32370, City, 40232	#4 Fuel Oil
2. United Catalysts, Inc.	12th & Dumesnil Sts.	P. O. Box 32370, City, 40232	#4 Fuel Oil
3. Cargill, Inc.	2439 S. Floyd St.	2439 S. Floyd St., City, 40217	#5 Fuel Oil
4. Henry Vogt Machine Company	1002 W. Ormsby St.	P. O. Box 1918, City, 40201	#2 Fuel Oil
5. U. S. Naval Ordnance Station	5400 Southside Drive	5400 Southside Drive, City, 40214	#2 Fuel Oil
6. Ford Motor Company	11000 Westport Road	P. O. Box 32310, City, 40232	Propane
7. Phillip Morris, Inc.	1720 W. Broadway	P. O. Box 1498, City, 40201	#6 Low Sulfur Fuel Oil
8. Harshaw Chemical Co.	3400 Bank Street	3400 Bank Street, City, 40212	#6 Low Sulfur Fuel Oil
9. Ashland Oil and Refining Co.	4510 Algonquin Pkwy.	4510 Algonquin Pkwy., City, 40211	#6 Low Sulfur Fuel Oil
10. Intereez, Inc.	1481 S. 11th St.	1515 S. 11th St., City, 40208	#2 Fuel Oil
11. Lorillard Div. of Loew's Theaters, Inc.	428 S. 30th St.	3029 Muhammed Ali Blvd., City, 40202	#6 Low Sulfur Fuel Oil
12. Courier-Journal & Louisville Times	525 W. Broadway	525 W. Broadway, City, 40202	#4 Fuel Oil
13. B. F. Goodrich Chemical Division	Bells Lane	P. O. Box 32950, City, 40232	Coal

\* Formerly Celanese Polymer Specialties Co.

09/60

LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO. 1

CANCELLING 9th Rev. SHEET NO. 1

P.S.C. OF KY. GAS NO. 4

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 1998

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephen D. Bell  
SECRETARY OF THE COMMISSION

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DATE OF ISSUE February 12, 1998 DATE EFFECTIVE February 12, 1998

ISSUED BY Stephen R. Wood President Louisville, Kentucky

*SR Wood*

C9/100

STANDARD RATE SCHEDULE

RGS

Residential Rate

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available for residential customers.

**RATE**

Customer Charge:	\$7.00 per delivery point per month
Charge Per 100 Cubic Feet:	
Distribution Cost Component	13.457¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	68.149¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

**DSM & ENERGY EFFICIENCY COST RECOVERY MECHANISM**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

**MINIMUM BILL**

The customer charge.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**APPLICABILITY OF RULES**

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 27 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue: October 16, 2000

Issued By



R. M. Hewett, Group Executive  
Louisville, Kentucky

BY *Stephan D. Bell*  
Date Effective: September 27, 2000  
SECRETARY OF THE COMMISSION

*Call 100*



STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	<u>54.692</u>
Total Charge Per 100 Cubic Feet	65.791

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2000

PURSUANT TO 807 KAR 5-011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION August 1, 2000

DATE OF ISSUE July 28, 2000

ISSUED BY

Robert M. Hewett  
Robert M. Hewett

Group Executive

Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-MM dated 7/18/00

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C9/00

Louisville Gas and Electric Company

62nd Rev. Sheet No 2

Canceling 61st Rev. Sheet No 2

P.S.C. of KY. Gas No. 4

<p><b>STANDARD RATE SCHEDULE</b></p> <p style="text-align: center;"><b>RGS</b></p> <p style="text-align: center;"><b>Residential Gas Service</b></p> <p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available for residential customers.</p> <p><u>Rate:</u> <u>Customer Charge:</u> \$4.48 per delivery point per month</p> <p><u>Charge Per 100 Cubic Feet:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 80%;">Distribution Cost Component</td> <td style="text-align: right;">11.099¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;"><u>40.212</u></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">51.311</td> </tr> </table> <p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p> <p><u>DSM &amp; Energy Efficiency Cost Recovery Mechanism:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p><u>Minimum Bill:</u> The customer charge.</p> <p><u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.</p> <p><u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.</p>	Distribution Cost Component	11.099¢	Gas Supply Cost Component	<u>40.212</u>	Total Charge Per 100 Cubic Feet	51.311	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p><b>MAY 01 2000</b></p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Stephan O. Bell</u> SECRETARY OF THE COMMISSION</p>
Distribution Cost Component	11.099¢						
Gas Supply Cost Component	<u>40.212</u>						
Total Charge Per 100 Cubic Feet	51.311						

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DATE OF ISSUE May 8, 2000 DATE EFFECTIVE May 1, 2000  
 ISSUED BY Robert M. Hewett Group Executive Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-LL dated 4/20/00

C 8/00

Louisville Gas and Electric Company

61st Rev. Sheet No 2

Canceling 60th Rev. Sheet No 2

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Availability:

Available for residential customers.

FEB 01 2000

Rate:

Customer Charge:

\$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	32.784
Total Charge Per 100 Cubic Feet	43.883¢

BY: Stephan D. Bue  
SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 14, 2000

DATE EFFECTIVE February 1, 2000

ISSUED BY

Robert M. Hewett  
Robert M. Hewett

Group Executive

Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

C/S/O



**STANDARD RIDER**

**Summer Air Conditioning Service Under Gas Service Rate RGS**

**APPLICABLE**

To Gas Service Rate RGS.

**AVAILABILITY**

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

**RATE**

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>54.692</u>
Total Charge Per 100 Cubic Feet	63.149¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

**DSM COST RECOVERY MECHANISM**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 27 2000

Date of Issue: October 16, 2000

Issued By

R. M. Hewett, Group Executive  
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011  
Date Effective: September 27, 2000  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

*Handwritten initials*



STANDARD RATE SCHEDULE

RGS

Residential Gas Service

Applicable:

In all territory served.

Availability:

Available for residential customers.

Rate:

Customer Charge:

\$4.48 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	36.527
Total Charge Per 100 Cubic Feet	47.626¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

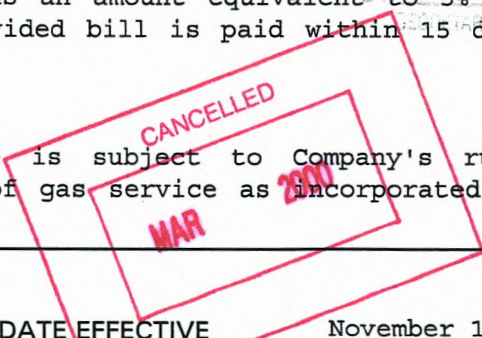
NOV 01 1999

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.



DATE OF ISSUE November 2, 1999

DATE EFFECTIVE November 1, 1999

ISSUED BY

Ronald L. Willhite

Vice President

Louisville, KY

STANDARD RATE SCHEDULE	CGS	
<b>Firm Commercial Gas Service</b>		
<b>APPLICABLE</b> In all territory served.		
<b>AVAILABILITY</b> Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.		
<b>RATE</b>		
Customer Charge		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month	T/I
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month	T/I
Charge Per 100 Cubic Feet		
Distribution Cost Component	13.457¢	I
Gas Supply Cost Component	<u>54.692</u>	
Total Charge Per 100 Cubic Feet	68.149¢	
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.</p> <p><u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.</p>		
<b>DSM COST RECOVERY MECHANISM</b>		
The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.		
<b>MINIMUM BILL</b>		
The customer charge.		
<b>PROMPT PAYMENT PROVISION</b>		
The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
<b>APPLICABILITY OF RULES</b>		
Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.		
SEP 27 2000		

Date of Issue: October 16, 2000

Issued By

*R M Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: September 27, 2000

PURSUANT TO 807 KAR 5.071,  
SECTION 9 (1)  
BY: *Stephan D Bell*  
SECRETARY OF THE COMMISSION

*C1460*

STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	65.791¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service incorporated in this Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 2000

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

BY: Stephan O Bell August 1, 2000  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 28, 2000

ISSUED BY Robert M. Hewett Group Executive Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-MM dated 7/18/00

9/00



STANDARD RATE SCHEDULE

CGS

Firm Commercial Gas Service

Applicable:

In all territory served.

Availability:

Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	40.212
Total Charge Per 100 Cubic Feet	51.311¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2000

DATE OF ISSUE May 8, 2000

DATE EFFECTIVE May 1, 2000

ISSUED BY

Robert M. Hewett  
Robert M. Hewett

Group Executive  
Group Executive

BY: Stephan O. Bell

TITLE ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 06-0518-LL dated 4/20/00

*CS/100*



STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
<u>Rate:</u>	
<u>Customer Charge:</u> \$8.96 per delivery point per month	
<u>Charge Per 100 Cubic Feet:</u>	
Distribution Cost Component	11.099¢
Gas Supply Cost Component	<u>32.784</u>
Total Charge Per 100 Cubic Feet	43.883¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
<u>DSM Cost Recovery Mechanism:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.	
<u>Minimum Bill:</u> The customer charge.	
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)

DATE OF ISSUE February 14, 2000      DATE EFFECTIVE February 1, 2000

ISSUED BY Robert M. Hewett Group Executive      BY: Stephanie Bell SECRETARY OF THE COMMISSION  
Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

CS/00

Louisville Gas and Electric Company

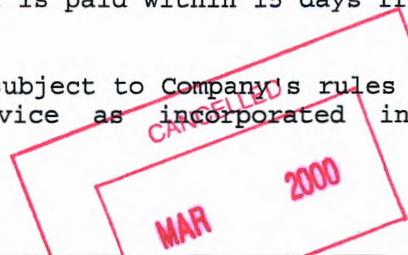
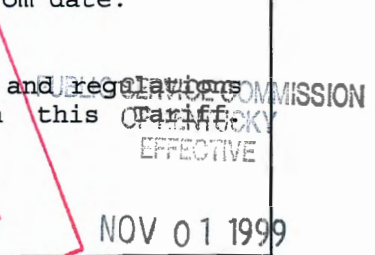
27th Rev. Sheet No 3

Canceling 26th Rev. Sheet No 3

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE	CGS
Firm Commercial Gas Service	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.	
<u>Rate:</u>	
<u>Customer Charge:</u> \$8.96 per delivery point per month	
<u>Charge Per 100 Cubic Feet:</u>	
Distribution Cost Component	11.099¢
Gas Supply Cost Component	36.527
Total Charge Per 100 Cubic Feet	47.626¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.	
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.	
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<u>Minimum Bill:</u> The customer charge.	
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.	

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DATE OF ISSUE November 2, 1999  
*Ronald L. Willhite*  
 Ronald L. Willhite

DATE EFFECTIVE November 1, 1999  
 PURSUANT TO 607 KAR 5.011, SECTION 9(1)  
 BY: *Steve O. Bue*  
 Louisville, KY SECRETARY OF THE COMMISSION

ISSUED BY \_\_\_\_\_  
 NAME ADDRESS  
 Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/99



**STANDARD RIDER**

**Summer Air Conditioning Service Under Gas Service Rate CGS**

**APPLICABLE**

To Gas Service Rate CGS.

**AVAILABILITY**

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

**RATE**

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>54.692</u>
Total Charge Per 100 Cubic Feet	63.149¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

**DSM Cost Recovery Mechanism:**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 27 2000

Date of Issue: October 16, 2000

Issued By

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

PURSUANT TO 807 KAR 5-011  
Date Effective: September 27, 2000  
SECTION 9 (1)

BY: *Stephan Bee*  
SECRETARY OF THE COMMISSION

N

I

*C11/00*

STANDARD RATE SCHEDULE	IGS	
<b>Firm Industrial Gas Service</b>		
<b>APPLICABLE</b> In all territory served.		
<b>AVAILABILITY</b> Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.		
<b>RATE</b>		
Customer Charge:		
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month	T/I
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month	T/I
Charge Per 100 Cubic Feet:		
Distribution Cost Component	13.457¢	I
Gas Supply Cost Component	<u>54.692</u>	
Total Charge Per 100 Cubic Feet	68.149¢	
The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.		
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.		
<b>DSM COST RECOVERY MECHANISM</b> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.		
<b>MINIMUM BILL</b> The customer charge.		
<b>PROMPT PAYMENT PROVISION</b> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.		
<b>APPLICABILITY OF RULES</b> Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.		
PUBLIC SERVICE COMMISSION OF KENTUCKY SEP 27 2000		

Date of Issue: October 16, 2000

Issued By

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Effective September 27, 2000

SECTION 9 (1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

*C/1/00*



STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	65.791¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as operated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan D. Bell 2000  
SECRETARY OF THE COMMISSION

DATE OF ISSUE July 28, 2000

DATE EFFECTIVE

ISSUED BY Robert M. Hewett

Group Executive

Louisville, KY

CA/00

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	40.212
Total Charge Per 100 Cubic Feet	51.311¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2000

DATE OF ISSUE May 8, 2000

DATE EFFECTIVE MAY 01 2000

ISSUED BY Robert M. Hewett

GROUP EXECUTIVE BY Stephen O. Bell Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-LL dated 4/20/00

C8/00

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	<u>32.784</u>
Total Charge Per 100 Cubic Feet	43.883¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

DATE OF ISSUE February 14, 2000

DATE EFFECTIVE

PURSUANT TO 807 KAR 5.011,  
February 14, 2000

ISSUED BY Robert M. Hewett Group Executive

Stephan O. Bell  
SECRETARY OF THE COMMISSION

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

*CS/00*



Louisville Gas and Electric Company

60th Rev. Sheet No 4

Canceling 59th Rev. Sheet No 4

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	11.099¢
Gas Supply Cost Component	36.527
Total Charge Per 100 Cubic Feet	47.626¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

CANCELLED  
 MAR 2000  
 NOV 01 1999

DATE OF ISSUE November 2, 1999 DATE EFFECTIVE November 1, 1999  
 ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/99



**STANDARD RIDER**

**Summer Air Conditioning Service Under Gas Service Rate IGS**

**APPLICABLE**

To Gas Service Rate IGS.

**AVAILABILITY**

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

**RATE**

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	<u>54.692</u>
Total Charge Per 100 Cubic Feet	63.149¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

**DSM COST RECOVERY MECHANISM**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
SECTION 9(1)  
EFFECTIVE

SEP 27 2000

PURSUANT TO 807 KAR 5:011.

Date of Issue: October 16, 2000

Issued By

*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: September 27, 2000

BY: *Stephan O. Bell*  
SECRETARY OF THE COMMISSION

*01/16*

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CANCELED AND WITHDRAWN

The text originally found  
on this sheet is now found  
on Sheet No. 5-A

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:01  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994

ISSUED BY Victor W. Staffieri Sr. Vice Pres.-Gen. Counsel  
and Corporate Secretary Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

*09/00*

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>54.692</u>
Total Charge Per 100 Cubic Feet	60.791¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stefano Bull  
SECRETARY OF THE COMMISSION  
August 1, 2000

DATE OF ISSUE July 28, 2000

DATE EFFECTIVE

ISSUED BY Robert M. Hewett

Group Executive

Louisville, KY

C9/100



STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>40.212</u>
Total Charge Per 100 Cubic Feet	46.311¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2000

DATE OF ISSUE May 8, 2000 ~~POSTAL EFFECTIVE~~ MAY 01 2000 ~~POSTAL EFFECTIVE~~ May 1, 2000

ISSUED BY Robert M. Hewett ~~SECTION 9(1)~~ Robert M. Hewett (Group Executive) BY: [Signature] Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-LL dated 4/20/00

*CB/100*

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	<u>32.784</u>
Total Charge Per 100 Cubic Feet	38.883¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days of issue date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

DATE OF ISSUE February 14, 2000

DATE EFFECTIVE February 15, 2000

ISSUED BY

*Robert M. Hewett*  
Robert M. Hewett

Group Executive

*Stephan D. Bell*  
Stephan D. Bell

SECRETARY OF THE COMMISSION  
ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

05/00

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component	6.099¢
Gas Supply Cost Component	36.527
Total Charge Per 100 Cubic Feet	42.626¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

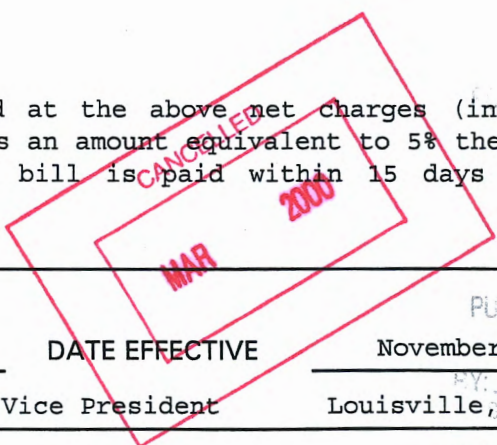
DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.



REGULATORY COMMISSION  
NOV 01 1999

DATE OF ISSUE November 2, 1999  
*Ronald L. Willhite*  
ISSUED BY Ronald L. Willhite

DATE EFFECTIVE November 1, 1999  
PURSUANT TO ORDER KAR 5011,  
SECTION 19(1)  
Louisville, KY



STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS (Cont'd)

T

Determination of Summer Air Conditioning Consumption:

The Summer Air Conditioning Consumption shall be determined as follows:

Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

Commercial and Industrial:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined with those of the regular meter for billing at the regular charges set forth in Rates CGS or IGS.

(3) Where it is not possible to determine the Summer Air Conditioning Consumption by metering as provided in (1) or (2) above, the Summer Air Conditioning Consumption during each of the aforesaid billing periods shall be taken as 6,000 cubic feet for each ton of installed cooling capacity, but not more than the total consumption recorded by the meter during such billing period. For this purpose, the capacity of air conditioning equipment will be determined by American Refrigeration Institute ratings.

Other Terms and Conditions:

This rate shall not be available for summer air conditioning equipment used occasionally or sporadically, it being contemplated that equipment served hereunder will operate for not less than 800 hours in a normal summer.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994

ISSUED BY Victor N. Staffieri and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

ca/o

<b>STANDARD RATE SCHEDULE</b>	<b>G-6</b>						
<b>Seasonal Off-Peak Gas Rate</b>							
<p><b>APPLICABLE</b> In all territory served.</p> <p><b>AVAILABILITY</b> Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.</p>							
<p><b>RATE</b></p> <p>Customer Charge: \$150.00 per delivery point per month</p> <p>Charge Per 100 Cubic Feet</p> <table border="0"> <tr> <td>Distribution Cost Component</td> <td style="text-align: right;">6.855¢</td> </tr> <tr> <td>Gas Supply Cost Component</td> <td style="text-align: right;"><u>54.692</u></td> </tr> <tr> <td>Total Charge Per 100 Cubic Feet</td> <td style="text-align: right;">61.547¢</td> </tr> </table>	Distribution Cost Component	6.855¢	Gas Supply Cost Component	<u>54.692</u>	Total Charge Per 100 Cubic Feet	61.547¢	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">SEP 27 2000</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>Stephan D. Bell</u> SECRETARY OF THE COMMISSION</p>
Distribution Cost Component	6.855¢						
Gas Supply Cost Component	<u>54.692</u>						
Total Charge Per 100 Cubic Feet	61.547¢						
<p>The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.</p>							
<p><b>DSM COST RECOVERY MECHANISM</b> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.</p> <p>Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.</p>							

Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000

  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

*Handwritten initials*



STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>54.692</u>
Total Charge Per 100 Cubic Feet	59.992

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2000

DATE OF ISSUE July 28, 2000

DATE EFFECTIVE August 1, 2000

ISSUED BY Robert M. Hewett Group Executive

SECRETARY OF THE COMMISSION  
Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-MM dated 7/18/00

19/00



STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	40.212
Total Charge Per 100 Cubic Feet	45.512¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 8, 2000

DATE EFFECTIVE MAY 01 2000 May 1, 2000

ISSUED BY

*Robert M. Hewett*  
Robert M. Hewett

Group Executive Louisville, KY

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-LL dated 4/20/00

SECRETARY OF THE COMMISSION

*09/00*

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	<u>32.784</u>
Total Charge Per 100 Cubic Feet	38.084¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

DATE OF ISSUE February 14, 2000

DATE EFFECTIVE February 14, 2000

PURSUANT TO 200 KAR 5:011, SECTION 9(1)

ISSUED BY Robert M. Hewett  
Robert M. Hewett

Group Executive

Louisville, KY

BY: Stephanie Bell  
SECRETARY OF THE COMMISSION

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

05/00



STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	36.527
Total Charge Per 100 Cubic Feet	41.827¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
RECEIVED  
MAR 200  
NOV 01 1999  
PURSUANT TO 807 KAR 5:011, SECTION 9(1)  
BY: Sheldon J. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE November 2, 1999  
Ronald L. Willhite  
ISSUED BY Ronald L. Willhite

DATE EFFECTIVE November 1, 1999  
BY: Sheldon J. Bell  
Louisville, KY



STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate (Continued)

T

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Maximum Daily Contract Delivery:

The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries per day. On no day will the Company be obligated to supply gas in excess of such contract quantity.

Curtailement Provision:

During the nine-month period of service availability hereunder, Company shall have the right to discontinue the supply of gas wholly or in part for such period or periods as, in the judgment of the Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis.

Term of Contract:

Minimum contract term for service under this schedule shall be for the period from March 15 (or date of initial deliveries hereunder, if after March 15) to December 15.

Reserved Right of Limitation of Additional Contracts:

This gas rate schedule is predicated on the continuing availability to the Company of a sufficient quantity of seasonal off-peak gas to provide the service contracted for hereunder. The Company therefore reserves the right to decline acceptance of any additional contracts for service hereunder when, in the judgment of the Company, the volume of service already contracted for equals the gas supply which will be available for this class of service.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:01  
SECTION 9 (1)

BY: Glenn Stalle  
PUBLIC SERVICE COMMISSION MANAGER  
January 1, 1994

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994  
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel  
and Corporate Secretary Louisville, Kentucky

C9/00

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

**APPLICABLE**

In all territory served.

**AVAILABILITY**

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**RATE**

Charge Per 100 Cubic Feet	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	58.992¢

SEP 27 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

**DSM COST RECOVERY MECHANISM**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

**MINIMUM BILL**

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Date of Issue: July 28, 2000

Issued By

Date Effective: August 1, 2000  
Refiled: October 16, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 7/18/00 in Case No. 90-158-MM

*C11/00*

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	58.992¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof which amount will be deducted provided bill is paid within 15 days of the date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 2000

DATE OF ISSUE July 28, 2000

DATE EFFECTIVE August 1, 2000

ISSUED BY Robert M. Hewett

Group Executive

Louisville BY: Stephan O Bell

SECRETARY OF THE COMMISSION

09/00



STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>40.212</u>
Total Charge Per 100 Cubic Feet	44.512¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2000

DATE OF ISSUE May 8, 2000

DATE EFFECTIVE May 1, 2000

ISSUED BY

Robert M. Hewett

Group Executive

BY: Stephan O. Bell

NAME

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 96-158-LL dated 4/20/00

Color

Louisville Gas and Electric Company

56th Rev. Sheet No 7

Canceling 55th Rev. Sheet No 7

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	<u>32.784</u>
Total Charge Per 100 Cubic Feet	37.084¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days of issue date.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE February 14, 2000

DATE EFFECTIVE February 1, 2000

ISSUED BY

Robert M. Hewett

Group Executive

FEB 01 2000

PURSUANT TO 807 KAR 50.1, SECTION 9(1)

Issued pursuant to an Order of the PSC of KY in Case No. 90-153-KK dated 2/8/00

Handwritten initials/signature

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component	4.300¢
Gas Supply Cost Component	36.527
Total Charge Per 100 Cubic Feet	40.827¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date

PUBLIC SERVICE COMMISSION OF KENTUCKY

NOV 01 1999

PURSUANT TO 807 KAR 6.011,

CANCELLED MAR 2001

DATE OF ISSUE November 2, 1999

DATE EFFECTIVE November 1, 1999

ISSUED BY

Ronald L. Willhite

Vice President

Louisville, KY



LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 7-A

CANCELLING Original SHEET NO. 7-A

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-7

Rate for Uncommitted Gas Service (Continued)

Special Conditions:

1. Each customer served hereunder will be required to enter into a written contract specifying, among other things, realistic monthly gas requirements for gas under this rate schedule. Such contracts will be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.
2. Customer may take service hereunder only when notified by Company that he may do so; and shall discontinue taking service immediately upon notification by Company to do so.
3. Service will be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
4. The Company will not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.
5. This rate will not be available for gas loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.
6. Service hereunder must be supplied through a separate meter where practicable. In cases where separate metering is not practicable, the volume supplied hereunder in any month will be taken as the excess over the Monthly Base Period Volume established in accordance with Company's Curtailment Rules.

Company Not Obligated to Continue Service:

Service under this rate schedule shall be supplied only when gas is available after all requirements of other rate schedules have been met. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may, upon notice, terminate any contract entered into hereunder, and may at any time decline to accept any additional contracts for service hereunder.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DIRECTOR  
MAY 1 1985  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

BY: Jordan C. Neel

DATE OF ISSUE January 22, 1985 DATE EFFECTIVE May 1, 1985

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85.

C9/80

LOUISVILLE GAS AND ELECTRIC COMPANY

8th Rev. SHEET NO. 8  
CANCELLING 7th Rev. SHEET NO. 8

P.S.C. OF KY. GAS NO. 4

T

CANCELLED AND WITHDRAWN

Service heretofore supplied under the G-8 Rate Schedule will be supplied under Rate G-1.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Shayne Kelley  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988  
ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

29/00

LOUISVILLE GAS AND ELECTRIC COMPANY

5th Rev. SHEET NO. 8-A  
CANCELLING 4th Rev. SHEET NO. 8-A

P.S.C. OF KY. GAS NO. 4

Large rectangular box containing the main text and stamps.

T

CANCELLED AND WITHDRAWN

Service heretofore supplied under the G-8 Rate Schedule will be supplied under Rate G-1.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Chas. Kelley  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988  
ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

C9/00



**STANDARD RIDER**

**Gas Transportation Service/Standby - Rate TS**

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$ .6855
Pipeline Supplier's Demand Component	<u>.6041</u>	<u>.6041</u>	<u>.6041</u>
Total	\$1.9498	\$1.9498	\$1.2896

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

**DSM COST RECOVERY MECHANISM**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 27 2000

Date of Issue: November 6, 2000  
Canceling Original Sheet No. 9  
Issued October 16, 2000

Issued by  
*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: September 27, 2000  
PURSUANT TO 8(C)7 KAR 5:011,  
SECTION 9 (1)  
BY: *Stephan D. Bess*  
SECRETARY OF THE COMMISSION

*C/100*

T

CANCELLED AND WITHDRAWN

Service heretofore supplied under Summer Air Conditioning Rider to Rate G-8 will be supplied under the Summer Air Conditioning Rider to Rate G-1.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Shays Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer NAME R. L. Royer TITLE President ADDRESS Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

Calbo

**STANDARD RIDER**

**Gas Transportation Service/Standby - Rate TS (Continued)**

**IMBALANCES**

Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:

$$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volumes}$$

The Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volumes}}$$

**CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE)**

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

**CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES**

If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from customer at a price which is determined by multiplying the appropriate percentage specified below times the monthly average of the daily mid-point prices posted in "Gas Daily" for CNG--South Point for the month during which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows:

When Total Net  
Negative Balance  
Percentage is:

The following percentage shall  
be multiplied by the monthly average  
"Gas Daily" Price for CNG-South Point:

0% to ≤5%	100%
>5% to ≤10%	90%
>10% to ≤15%	80%
>15% to ≤20%	70%
>20%	60%

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

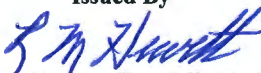
SEP 27 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000  
SECRETARY OF THE COMMISSION

  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

C11/00



STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	.6041	.6041	.6041
Total	\$1.7140	\$1.7140	\$1.1341

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE

AUG 01 2000

DATE OF ISSUE July 28, 2000

DATE EFFECTIVE August 1, 2000

PURSUANT TO 807 KAR 5.011, August 1, 2000

ISSUED BY Robert M. Hewett

Group Executive

Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-MM dated 7/18/00

SECRETARY OF THE COMMISSION

*Calo*

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	<u>.6068</u>	<u>.6068</u>	<u>.6068</u>
Total	\$1.7167	\$1.7167	\$1.1368

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 8, 2000 DATE EFFECTIVE MAY 01 2000 May 1, 2000

ISSUED BY Robert M. Hewett (Group Executive) Louisville, KY

NAME Stephan O. Buss TITLE Secretary ADDRESS Louisville, KY

Issued pursuant to an Order of the PSC of KY In Case No. 90-154-LL dated 4/20/00

SECRETARY OF THE COMMISSION

08/00



Louisville Gas and Electric Company

60th Rev. Sheet No 10

Canceling 59th Rev. Sheet No 10

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	<u>.6357</u>	<u>.6357</u>	<u>.6357</u>
Total	\$1.7456	\$1.7456	\$1.1657

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Commission's applicable rate schedule under which it sells gas to Customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

DATE OF ISSUE February 14, 2000

DATE EFFECTIVE February 1, 2000

ISSUED BY Robert M. Hewett Group Executive

PURSUANT TO 807 KAR 50:11,  
Louisville SECTION 9(1)

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

CS/100



STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	.7201	.7201	.7201
Total	\$1.8300	\$1.8300	\$1.2501

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

**CANCELLED**  
**MAR 2000**

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
NOV 01 1999  
PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY: Stephan D. Bee  
SECRETARY OF THE COMMISSION

DATE OF ISSUE November 2, 1999

DATE EFFECTIVE November 1, 1999

ISSUED BY Ronald L. Willhite  
Ronald L. Willhite

Vice President

Louisville, KY

**STANDARD RATE SCHEDULE**

**FT**

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**Firm Transportation Service (Non-Standby) (Continued)**

Administration Charge: \$90.00 per Delivery Point per month

SEP 27 2000

Distribution Charge Per Mcf: \$0.43

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Stephan O. Bell*

SECRETARY OF THE COMMISSION

**DSM COST RECOVERY MECHANISM**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in the program pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

**PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

**IMBALANCES**

Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:

$$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volume}$$

The Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$$

The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a. m., Eastern Clock Time.

**CASH-OUT PROVISION FOR MONTHLY IMBALANCES**

If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from Customer at a price which is determined by multiplying the appropriate percentage specified below times the monthly average of the daily mid-point prices posted in "Gas Daily" for CNG--South Point for the month during which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000

*R M Hewett*  
R M. Hewett, Group Executive  
Louisville, Kentucky

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

*C11/00*



STANDARD RIDER

Gas Transportation Service/Standby - Rate TS (Continued)

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

Receipts and Deliveries:

Customer shall not cause quantities of gas to be delivered to Company's system which exceed the quantities delivered to the Customer's place of utilization by more than 5%. Any imbalance between receipts by Company on behalf of Customer and quantities delivered to Customer shall be corrected as soon as practicable, but in no event shall imbalance be carried longer than 60 days.

Special Terms and Conditions:

- (1) Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- (2) At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries. Customer shall cause gas delivered into Company's system for Customer's account to be as nearly as practicable at uniform daily rates of flow, and deliveries of such gas by Company to Customer hereunder will also be effected as nearly as practicable on the same day as the receipt thereof.
- (3) In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.

MAY 20 1988

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *[Signature]* PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988

DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer

President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

*CA/100*



<b>STANDARD RATE SCHEDULE</b>		<b>FT</b>
<b>Firm Transportation Service (Non-Standby) (Continued)</b>		
<p>When Total Net Negative Imbalance Percentage is:</p> <p>0% to ≤5%</p> <p>&gt;5% to ≤10%</p> <p>&gt;10% to ≤15%</p> <p>&gt;15% to ≤20%</p> <p>&gt;20%</p>	<p>The following percentage shall be multiplied by the monthly average "Gas Daily" price for CNG--South Point:</p> <p>100%</p> <p>90%</p> <p>80%</p> <p>70%</p> <p>60%</p>	
<p>If the monthly imbalance is positive (an under-delivery into the Company's system), Customer shall be billed for the monthly imbalance from Company at a price which is determined by multiplying the appropriate percentage specified below times the monthly average of the daily mid-point prices posted in "Gas Daily" for CNG--South Point for the month during which the imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:</p>		
<p>When Total Net Positive Imbalance Percentage is:</p> <p>0% to ≤5%</p> <p>&gt;5% to ≤10%</p> <p>&gt;10% to ≤15%</p> <p>&gt;15% to ≤20%</p> <p>&gt;20%</p>	<p>The following percentage shall be multiplied by the monthly average "Gas Daily" price for CNG--South Point:</p> <p>100%</p> <p>110%</p> <p>120%</p> <p>130%</p> <p>140%</p>	
<p>The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.</p>		
<p>All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.</p>		
<p><b>VARIATIONS IN MMBTU CONTENT</b></p> <p>Changes in billings of the "cash-out" provision caused by variations in the MMBTU content of the gas shall be corrected on the following month's bill.</p>		

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Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-088

BY: *Stephan D. Bell*

SECRETARY OF THE COMMISSION

SEP 27 2000

*C14/00*

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS (Continued)

- (4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
- (5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline supplier.
- (6) Customer-owned gas transported hereunder for a seasonal interruptible customer served under Rate G-6 will be subject to interruption in accordance with the normal interruption procedures applicable to the particular rate schedule. Such customers must agree in writing to cause the deliveries of transportation gas into Company's system to cease upon notification by Company of the necessity to interrupt or curtail the use of gas. In addition, Company will have the right at any time to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's sole judgement, such curtailment or interruption is necessary to enable Company to maintain deliveries to residential and other high priority customers or to respond to an emergency.

Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 20 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Shaye L. Lyle  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE July 19, 1988 DATE EFFECTIVE May 20, 1988

ISSUED BY R. L. Royer NAME President TITLE Louisville, Kentucky ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

*CA/PO*



**STANDARD RATE SCHEDULE**

**FT**

**Firm Transportation Service (Non-Standby) (Continued)**

**UTILIZATION CHARGE FOR DAILY IMBALANCES**

Should an imbalance exceed  $\pm 10\%$  of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than  $\pm 10\%$  of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1794 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.2994 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 10\%$  of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

**OPERATIONAL FLOW ORDERS**

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" PUBLIC SERVICE COMMISSION KENTUCKY

EFFECTIVE

SEP 27 2000

Date of Issue: November 6, 2000  
Canceling Original Sheet No. 10-C  
Issued October 16, 2000

Issued by  
*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: September 27, 2000  
PURSUANT TO 807 KAR 5011,  
SECTION 9 (1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

Issued Pursuant to K.P.S.C. Order dated 11/2/00 in Case No. 2000-080

*11/00*



LOUISVILLE GAS AND ELECTRIC COMPANY

6th Rev. SHEET NO. 10-C  
5th Rev. SHEET NO. 10-C  
CANCELLING

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

JUL 01 1995

Applicable:  
In all territory served.

PURSUANT TO 807 KAR 5.011  
SECTION 9(1)

Availability:

Available to commercial and industrial customers who consume at least 50 Mcf per day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before April 30 of each year in order to begin receiving service hereunder beginning November 1 of that year. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.

BY: Jordan C. Neel  
FOR THE PUBLIC SERVICE COMMISSION

Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Character of Service:

Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions.

The Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to the Company at the Receipt Point.

Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of ±10% of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply:

DATE OF ISSUE July 26, 1995 DATE EFFECTIVE July 1, 1995

ISSUED BY Victor A. Staffieri President Louisville, KY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95.

09/00

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby) (Continued)

for CNG--South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

OPTIONAL SALES AND PURCHASE TRANSACTION

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

RETURN TO FIRM SALES SERVICE

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with the Company's Pipeline Transporter, as determined solely by the Company.

REMOTE METERING

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow the Company to monitor the Customer's usage on a daily basis and bill the Customer on a monthly basis.

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

The Customer shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering by October 1st of the year that the Customer's Rate FT service becomes effective. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide this metering.

SPECIAL TERMS AND CONDITIONS

1. Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.

SEP 27 2000

Date of Issue: October 16, 2000

Issued By

*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: September 27, 2000  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: *Stephan Bee*  
SECRETARY OF THE COMMISSION

Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

*C 11/00*



**LOUISVILLE GAS AND ELECTRIC COMPANY**

6th Rev. SHEET NO. 10-D  
 CANCELLING 5th Rev. SHEET NO. 10-D

P.S.C. OF KY. GAS NO. 4  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

AUG 01 1998

Administration Charge: \$90.00 per delivery point per month

Distribution Charge Per Mcf: \$0.43

PURSUANT TO 807 KAR 5.011,  
 SECTION 9 (1)

BY: Stephan D. Bell  
 SECRETARY OF THE COMMISSION

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in the program pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid with in 15 days from date.

Imbalances:

Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:

$$\text{Imbalance} = \text{Metered Usage} - \text{Delivered Volume}$$

The Company will also determine the imbalance percentage. This percentage will be calculated as follows:

$$\text{Imbalance \%} = \frac{(\text{Metered Usage} - \text{Delivered Volumes})}{\text{Delivered Volume}}$$

The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 10:00 a. m., Eastern Clock Time.

Cash-Out Provision for Monthly Imbalances:

If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from Customer at a price which is determined by multiplying the appropriate percentage specified below times the currently effective Gas Supply Cost Component (GSCC) minus the currently effective Pipeline Suppliers Demand Component (PSDC). The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE August 1, 1998  
 ISSUED BY Ronald L. Willhite Ronald L. Willhite Vice President Louisville, Kentucky  
NAME TITLE ADDRESS

29/00



LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 10-E  
 CANCELLING 2nd Rev. SHEET NO. 10-E

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE	FT
Firm Transportation Service (Non-Standby)	
When Total Net Negative Imbalance Percentage is:  0% to ≤5% >5% to ≤10% >10% to ≤15% >15% to ≤20% >20%	The following percentage shall be multiplied by the difference between the GSCC and PSDC:  100% 90% 80% 70% 60%
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 1995 PURSUANT TO 807 KAR 5011, SECTION 9(1) BY: <u>Jordan C. Neal</u> FOR THE PUBLIC SERVICE COMMISSION	
If the monthly imbalance is positive (an under-delivery into the Company's system), Customer shall be billed for the monthly imbalance from Company at a price which is determined by multiplying the appropriate percentage specified below times the currently effective Gas Supply Cost Component (GSCC) minus the currently effective Pipeline Suppliers Demand Component (PSDC). The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:	
When Total Net Positive Imbalance Percentage is:  0% to ≤5% >5% to ≤10% >10% to ≤15% >15% to ≤20% >20%	The following percentage shall be multiplied by the difference between the GSCC and PSDC:  100% 110% 120% 130% 140%
The monthly imbalance percentages stated above will be used to calculate the cash-out price for imbalances that fall within each category. For example, a Customer with a monthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance and at the 5% to 10% price for 4% of the imbalance.	
All such adjustments shall be shown and included on the Customer's monthly bill. The billing of these charges shall not be construed as a waiver by Company of any other rights or remedies it has under law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed as an exclusive remedy for failure to comply with the provisions of this rate schedule.	
<u>Variations in MMBtu Content:</u> Changes in billings of the "cash-out" provision caused by variations in the MMBtu content of the gas shall be corrected on the following month's bill.	
<u>Utilization Charge for Daily Imbalances:</u> Should an imbalance exceed ±10% of the delivered volume of gas on any day when an Operational Flow Order (as described below) has not been issued, then	

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 ISSUED BY Victor A. Staffieri *VAS* President Louisville, KY.  
NAME TITLE ADDRESS  
 Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95

C9/00

**STANDARD RATE SCHEDULE**

**RBS**

**Reserved Balancing Service**

**APPLICABLE**

In all territory served.

**AVAILABILITY**

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

**CHARACTER OF SERVICE**

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

**RATE**

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.4600 per Mcf
Monthly Balancing Charges:	<u>3.6500</u>
Total:	\$ 9.1100 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

SEP 27 2000

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Canceling Original Sheet No. 10-F  
Issued October 16, 2000

Issued by  
*R. M. Hewett*  
R. M. Hewett, Group Executive  
Louisville, Kentucky

Date Effective: September 27, 2000  
PURSUANT TO ORDER 5011,  
SECTION 9 (1)  
BY: *Stephan D. Bell*  
SECRETARY OF THE COMMISSION

R

*C14/00*



STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than  $\pm 10\%$  of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1794 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.2994 per Mcf

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Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 10\%$  of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the  $\pm 10$  percent imbalance tolerance regardless of the notice.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2000

DATE OF ISSUE May 8, 2000

DATE EFFECTIVE May 1, 2000

ISSUED BY

*Robert M. Hewett*  
Robert M. Hewett

PURSUANT TO 807 KAR 5.011  
Group Executive, Louisville, KY

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-LL dated 4/20/00

SECRETARY OF THE COMMISSION

*C9/100*



STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1874 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3074 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall within the ±10 percent imbalance tolerance regardless of the notice.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 2000

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PURSUANT TO 807 KAR 5.011, FEBRUARY 2000 (1)

ISSUED BY

Robert M. Hewett

Group Executive

Louisville

BY: Stephen D. Bell SECRETARY OF THE COMMISSION

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

CS/00

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge:	\$0.1969 per Mcf
Daily Storage Charge:	<u>0.1200</u>
Utilization Charge for Daily Imbalances:	\$0.3169 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

CANCELLED MAR 2000 NOV 01 1999

DATE OF ISSUE November 2, 1999

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ISSUED BY Ronald L. Willhite

Vice President Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/99

SECRETARY OF THE COMMISSION



LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-6 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE CANCELLING SHEET NO. P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

JUL 21 1995

Firm Transportation Service (Non-Standby) PURSUANT TO 807 KAR 5.011

SECTION 9(1)

Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of this rate schedule. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute for any other remedy available to Company.

Optional Sales and Purchase Transaction:

Customer may agree to sell its natural gas supplies to Company, and Company may agree to purchase natural gas supplies from Customer under a written contract setting forth specific arrangements of the transaction. If Company purchases natural gas from Customer, such gas will not be redelivered to Customer, and Customer shall discontinue or otherwise interrupt the usage of such natural gas.

Return to Firm Sales Service:

Return to firm sales service is contingent upon the ability of Company to secure the appropriate quantities of gas supply and transportation capacity with the Company's Pipeline Transporter, as determined solely by the Company.

Remote Metering:

Remote metering service shall be required as a prerequisite to the Customer obtaining service under this rate schedule. The remote metering devices will allow the Company to monitor the Customer's usage on a daily basis and bill the Customer on a monthly basis.

The Customer shall be responsible for the cost of this remote metering equipment and the cost of its installation.

The Customer shall be responsible for providing and maintaining the necessary and adequate electric and telephone service to provide this metering.

Special Terms and Conditions:

(1) Service under this rate schedule shall be performed under a written contract between Customer and Company setting forth specific arrangements as to the volumes to be transported by Company for Customer, Delivery Points, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.

(2) At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours written notice of any subsequent changes

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C9/100



LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-H

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

FT

Firm Transportation Service (Non-Standby)

to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.

(3) In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

(4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.

(5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.

(6) Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.

(7) Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.

(8) Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.

Applicability of Rules:

Service under this rate is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 31 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 21, 1995 DATE EFFECTIVE July 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, KY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95

C9/00

STANDARD RIDER

RBS

Reserved Balancing Service

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.4600 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.1100 per Mcf

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Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2000

DATE OF ISSUE May 8, 2000

DATE EFFECTIVE May 1, 2000

PURSUANT TO 807 KAR 5.011,

ISSUED BY

Robert M. Hewett

Group Executive

SECTION 9(1) Louisville, KY

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of KY SECRETARY OF THE COMMISSION dated 4/20/00

*C9/00*



STANDARD RIDER

RBS

Reserved Balancing Service (Cont'd)

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.7000 per Mcf	R
Monthly Balancing Charges:	\$ 3.6500	
Total:	\$ 9.3500 per Mcf	

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

DATE OF ISSUE February 14, 2000

DATE EFFECTIVE February 1, 2000

ISSUED BY

*Robert M. Hewett*  
Robert M. Hewett

Group Executive

Louisville, KY

BY: *Stephan Bull*  
STEPHAN BULL

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
SECRETARY OF THE COMMISSION

*05/00*



STANDARD RIDER

RBS

Reserved Balancing Service (Cont'd)

Applicable:

In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.9900 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.6400 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

APPROVED  
MAR 2000

PUBLIC UTILITY COMMISSION

DATE OF ISSUE November 2, 1999  
ISSUED BY Ronald L. Willhite

DATE EFFECTIVE November 1, 1999  
BY Stephan D. Bell  
Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/99

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-J

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

Reserved Balancing Service

Except as specifically provided for herein, all rates, terms and conditions of Rate FT shall apply, including but not limited to the DSM Cost Recovery and Cash-out Provisions for Monthly Imbalances. The Monthly Imbalance and Monthly Imbalance percentage used in the Cash-out Provision for monthly imbalances shall not be adjusted by the Reserved Balanced Volume contracted for hereunder.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 26, 1995 DATE EFFECTIVE July 1, 1995

ISSUED BY Victor A. Staffieri President Louisville, KY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95

C9/00

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 10-K

CANCELLING SHEET NO.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

STANDARD RATE SCHEDULE

PS

Pooling Service

Applicable:

In all territory served.

Availability:

Available to "Pool Managers".

For the purpose of this rider a "Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

Rate:

In addition to any charges billed directly to Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

Pool Administration Charge: \$75 per customer in pool per month

Character of Service:

Service under this rider allows a Pool Manager to deliver to the Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a pool.

The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of the Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed ±5%, instead of the ±10% otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the Pool Manager during periods when service cannot be provided to meet daily imbalances.

General Terms and Conditions

- 1. No customer shall participate in a pool that does not individually meet the availability conditions of Rate FT, and no customer shall participate in more than one pool concurrently.
2. To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The Pool Management Agreement shall set forth the initial members of the pool and the specific obligations of the Pool Manager and Company under this rider. The Application/Agency Agreement shall set forth the members of the pool.

JUL 01 1995
PURSUANT TO 807 KAR 5:011, SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 26, 1995 DATE EFFECTIVE July 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, KY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95.

Handwritten initials 'C/10'



LOUISVILLE GAS AND ELECTRIC COMPANY

Original \_\_\_\_\_ SHEET NO. 10-L  
PUBLIC SERVICE COMMISSION  
CANCELLING \_\_\_\_\_ SHEET NO. OF KENTUCKY  
EFFECTIVE  
P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

PS

JUL 31 1995

Pooling Service

PURSUANT TO 807 KAR 6.011,

SECTION 9 (1)

The Pool Manager shall submit a signed Pool Management Agreement and an Application/Agency Agreement for each member of the pool at least four weeks prior to the beginning of a billing period when service under this rider shall commence. Company shall notify the Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change Pool Managers shall likewise provide Company with a written notice at least four weeks prior to the end of a billing period.

3. The Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a Pool Manager, Company shall consider such factors as, but not limited to, the following: the volume of natural gas to be transported on behalf of pool members, the general credit worthiness of the Pool Manager, and the Pool Manager's prior credit record with Company, if any. In the event that the Pool Manager defaults on its obligations under this rider or the Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.

4. The Pool Manager shall provide Company with the written consent of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. Such written consent shall set forth the members of the modified pool.

5. The Pool Management Agreement will be terminated by the Company upon four weeks written notice if a Pool Manager fails to meet any condition of this rider and/or Rate FT. The Pool Management Agreement will also be terminated by the Company upon four weeks written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.

6. Company shall directly bill the Pool Manager for the Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly Cash-Out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date of bill. If payment is not made within 27 days from date of bill then the Pool Manager will be considered in default.

7. Company shall directly bill the individual customers in the pool for all distribution charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

DATE OF ISSUE July 26, 1995 DATE EFFECTIVE July 1, 1995

ISSUED BY Victor A. Staffieri, President Louisville, KY.  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95.

C9/100

DSMRM

Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Summer Air Conditioning Rider to Rates RGS, CGS and IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs for which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed by a collaborative process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided capacity and energy costs resulted from each program.

The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Stephen R. Wood SECRETARY OF THE COMMISSION

DATE OF ISSUE May 15, 1998

DATE EFFECTIVE June 1, 1998

ISSUED BY Stephen R. Wood

President Louisville, KY

NAME TITLE ADDRESS Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

C9/10



DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

**DRLS = DSM REVENUE FROM LOST SALES**

For Residential Gas Service Rate RGS, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less variable costs) approved for this rate class in LG&E's most recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement in LG&E's most recent general rate case will be divided by the test-year-end number of customers in order to obtain the average non-variable revenue requirement per customer, which will then be multiplied by the average number of customers during the twelve-month period, (i.e., the sum of the monthly number of customers divided by twelve), (2) the non-variable revenue requirement will be multiplied by a factor  $F_g$  calculated by the following formula:

$$F_g = (1 + g)^{n/12}$$

Where:  $g$  = Growth factor (.0000), and  
 $n$  = the number of months from the end of the test year in the most recent rate case to the end of the current twelve-month period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

BY: Stephan B. Bell  
SECRETARY OF THE COMMISSION

At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be calculated.

Effective June 1, 1998, LG&E will not book revenues from lost sales due to DSM for Residential Gas Service Rate RGS. Revenues from lost sales due to DSM booked prior to June 1, 1998 will be recovered through the Demand-Side Management Cost Recovery Mechanism pursuant to this tariff.

For Non-Residential Rate Classes (Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Rate G-6, Rate for Uncommitted Gas Service G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT), revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:

DATE OF ISSUE October 13, 1998

DATE EFFECTIVE June 1, 1998

ISSUED BY

Ronald L. Willhite  
Ronald L. Willhite

Vice President

Louisville, KY

NAME

TITLE

ADDRESS

Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

*C9/98*



DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is defined as the weighted average price per Ccf represented by the composite of the expected Distribution Cost Component billings for the commercial and industrial customer classes.

The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve-month period to determine the applicable DRLS surcharge.

Recovery of revenues from lost sales calculated for a twelve-month period for residential and non-residential customer classes shall be included in the DRLS for 36-months or until terminated by implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.

Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 50.11 SECTION 9(1) BY: Stephen R. Wood SECRETARY OF THE COMMISSION

A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. The engineering estimates of energy savings will be approved by the collaborative before request for a new program is filed. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.

DSMI = DSM INCENTIVE. For Energy Impact Programs except Direct Load Control, the DSM incentive amount shall be computed by multiplying the net resource savings expected from the approved

DATE OF ISSUE May 15, 1998 DATE EFFECTIVE June 1, 1998

ISSUED BY Stephen R. Wood President Louisville, KY

NAME TITLE ADDRESS Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

C9/10

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

programs which are to be installed during the upcoming twelve-month period times fifteen (15) percent. Net resource savings are defined as program benefits less utility program costs and participant costs, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

DBA = DSM BALANCE ADJUSTMENT. The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

1. For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
2. For the DRLS applicable to Residential Gas Service Rate RGS, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.

For the DRLS applicable to other rate schedules, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost revenues for the actual DSM measures implemented during the twelve-month period.

3. For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1998

PURSUANT TO 807 KAR 5011, SECTION 9(1)

Stephan D. Bell SECRETARY OF THE COMMISSION

DATE OF ISSUE August 6, 1998 DATE EFFECTIVE June 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

C9/a



DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

4. For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or under-recoveries of DSM amounts were realized.

All costs recovered through the DSMRC will be assigned or allocated to LG&E's electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

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ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

*09/00*



DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.104 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI):	00.073 ¢/Ccf
DSM Balance Adjustment (DBA):	(00.645) ¢/Ccf
DSMRC Rate RGS:	(00.468) ¢/Ccf

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Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.007 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.003 ¢/Ccf
DSM Incentive (DSMI):	00.028 ¢/Ccf
DSM Balance Adjustment (DBA):	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE (00.364) ¢/Ccf
DSMRC Rate CGS:	(00.326) ¢/Ccf

APR 03 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE March 24, 2000 DATE EFFECTIVE April 3, 2000

ISSUED BY Robert M. Hewett Group Executive Louisville, KY

NAME

TITLE

ADDRESS

*c9/00*

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.104	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	02.222	¢/Ccf
DSM Incentive (DSMI):	00.073	¢/Ccf
DSM Balance Adjustment (DBA):	(00.645)	¢/Ccf
DSMRC Rate RGS:	01.754	¢/Ccf

R

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR):	00.007	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.003	¢/Ccf
DSM Incentive (DSMI):	00.028	¢/Ccf
DSM Balance Adjustment (DBA):	(00.364)	¢/Ccf
DSMRC Rate CGS:	(00.326)	¢/Ccf

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
OCT 01 1999  
PURSUANT TO 807 KAR 5:01  
SECTION 9(1)  
BY: Stephan O. Bee  
SECRETARY OF THE COMMISSION

**CANCELLED**  
**APR 2000**

DATE OF ISSUE August 31, 1999

DATE EFFECTIVE October 1, 1999

ISSUED BY Ronald L. Willhite  
NAME

Vice President

Louisville, KY

TITLE

ADDRESS

DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

DSM Cost Recovery Component (DSMRC):

(Continued)

Industrial Customers Served Under Firm Industrial Gas Service Rate IGS, Rate G-6,G-7, Rate TS, Rate FT and Summer Air Conditioning Rider

Energy Charge

DSM Cost Recovery Component (DCR):	00.000	¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000	¢/Ccf
DSM Incentive (DSMI):	00.000	¢/Ccf
DSM Balance Adjustment (DBA):	00.000	¢/Ccf
DSMRC Rate IGS:	00.000	¢/Ccf

T

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 01 1998

PURSUANT TO EIO7 KAR 5.011, SECTION 9(1)

BY: Stephan C. Bull SECRETARY OF THE COMMISSION

DATE OF ISSUE May 15, 1998 DATE EFFECTIVE June 1, 1998

ISSUED BY Stephen R. Wood President Louisville, KY

NAME TITLE ADDRESS Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

09/10



LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 11-G

T

CANCELLING SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Franchise Fee and Local Tax

Applicability:

All gas rate schedules.

Monthly Charge:

A surcharge shall be calculated and added to the total bill for gas service each month for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the monthly bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Franchise Fee or Local Tax Rate</u>
City of Radcliff, Kentucky	3% of Gross Receipts

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 30, 1997

DATE EFFECTIVE June 1, 1998

ISSUED BY Stephen R. Wood

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

C9/10

**STANDARD RATE SCHEDULE**

**GSC**

**Gas Supply Clause**

**APPLICABLE TO**  
All gas sold.

**GAS SUPPLY COST COMPONENT (GSCC)**

Gas Supply Cost	56.359¢
Gas Cost Actual Adjustment (GCAA)	0.831
Gas Cost Balance Adjustment (GCBA)	(3.032)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

None Applicable

Performance-Based Rate Recovery Component (PBRRC) 0.534

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC) 54.692¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**SEP 27 2000**

Date of Issue: July 28, 2000

Issued By

*R. M. Hewett*

R. M. Hewett, Group Executive  
Louisville, Kentucky

PURSUANT TO 807 KAR 5.011,

Date Effective: August 1, 2000  
Refiled: October 16, 2000

BY: *Stephanie Bell*  
SECRETARY OF THE COMMISSION

*C1400*

Louisville Gas and Electric Company

86th Rev. Sheet No 12

Canceling 85th Rev. Sheet No 12

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE	GSC
GAS SUPPLY CLAUSE	
<u>Applicable to:</u> All gas sold.	
<u>Gas Supply Cost Component (GSCC):</u>	
Gas Supply Cost	56.359¢
Gas Cost Actual Adjustment (GCAA)	0.831
Gas Cost Balance Adjustment (GCBA)	(3.032)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.534</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	54.692¢

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 01 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Stephan Bell  
SECRETARY OF THE COMMISSION  
August 1, 2000

DATE OF ISSUE July 28, 2000

DATE EFFECTIVE

ISSUED BY

Robert M. Hewett  
Robert M. Hewett

Group Executive

Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-15t-MM dated 7/18/00

9/00



STANDARD RATE SCHEDULE	GSC
GAS SUPPLY CLAUSE	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	37.702¢
Gas Cost Actual Adjustment (GCAA)	1.084
Gas Cost Balance Adjustment (GCBA)	0.892
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p> <p style="text-align: center;">None Applicable</p>	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.534</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	40.212¢
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p><b>MAY 01 2000</b></p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p>	

I

DATE OF ISSUE May 8, 2000

DATE EFFECTIVE May 1, 2000

ISSUED BY

*Robert M. Hewett*  
Robert M. Hewett

Group Executive

Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-LL dated 4/20/00

*2/0/00*

Louisville Gas and Electric Company

84th Rev. Sheet No 12

Canceling 83rd Rev. Sheet No 12

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE	GSC
GAS SUPPLY CLAUSE	
<p><u>Applicable to:</u> All gas sold.</p>	
<p><u>Gas Supply Cost Component (GSCC):</u></p>	
Gas Supply Cost	32.514¢
Gas Cost Actual Adjustment (GCAA)	(0.171)
Gas Cost Balance Adjustment (GCBA)	(0.093)
<p>Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:</p>	
<p>None Applicable</p>	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.534</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	<u>32.784</u>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 2000

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE February 14, 2000 DATE EFFECTIVE February 1, 2000  
 ISSUED BY Robert M. Hewett Group Executive Louisville, KY

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

25/00

STANDARD RATE SCHEDULE	GSC
Gas Supply Clause	
<u>Applicable to:</u> All gas sold.	
<u>Gas Supply Cost Component (GSCC):</u>	
Gas Supply Cost	36.898¢
Gas Cost Actual Adjustment (GCAA)	(1.056)
Gas Cost Balance Adjustment (GCBA)	0.191
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective February 1, 1999 from Case No. 90-158-GG	(0.374)
Performance-Based Rate Recovery Component (PBRRC)	<u>0.868</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	36.52¢

2002  
 CANCELLED

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

NOV 01 1999

PURSUANT TO 807 KAR 80.11,  
 SECTION 9 (1)

BY: Shepherd Bee  
 SECRETARY OF THE COMMISSION

DATE OF ISSUE November 2, 1999 DATE EFFECTIVE November 1, 1999  
 ISSUED BY Ronald L. Willhite Vice President Louisville, KY

Issued pursuant to an Order of the PSC of Ky. In Case No. 90-158-JJ dated 10/27/99



STANDARD RATE SCHEDULE

GSC

Gas Supply Clause (Continued)

The monthly amount computed under each of the rate schedules to which this Gas Supply Clause is applicable shall include a Gas Supply Cost Component per 100 cubic feet of consumption calculated for each three-month period in accordance with the following formula:

GSCC = Gas Supply Cost + GCAA + GCBA + RF + PBRRC

where:

Gas Supply Cost is the expected average cost per 100 cubic feet for each three-month period determined by dividing the sum of the monthly gas supply costs by the expected deliveries to customers. Monthly gas supply cost is composed of the following:

- (a) Expected total purchases at the filed rates of Company's wholesale supplier of natural gas, plus
(b) Other gas purchases for system supply, minus
(c) Portion of such purchase cost expected to be used for non-Gas Department purposes, minus
(d) Portion of such purchase cost expected to be injected into underground storage, plus
(e) Expected underground storage withdrawals at the average unit cost of working gas contained therein;

(GCAA) is the Gas Cost Actual Adjustment per 100 cubic feet which compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.

(GCBA) is the Gas Cost Balance Adjustment per 100 cubic feet which compensates for any under- or over-collections which have occurred as a result of prior adjustments.

(RF) is the sum of the Refund Factors set forth on Sheet No. 12 of this Tariff.

(PBRRC) is the amount per 100 cubic feet calculated pursuant to the Experimental Performance-Based Rate Mechanism contained in the Standard Rate Schedule PBR. The PBRRC is determined for each 12-month PBR period ended October 31.

Company shall file a revised Gas Supply Cost Component (GSCC) every three months giving effect to known changes in the wholesale cost of all gas purchases and the cost of gas deliveries from underground storage. Such filing shall be made at least thirty days prior to the beginning of each three-month period and shall include the following information:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE AUG 01 1998 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephen D. Bell SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998 DATE EFFECTIVE August 1, 1998

ISSUED BY Ronald L. Willhite Vice President Louisville, KY NAME TITLE ADDRESS

C9/00

STANDARD RATE SCHEDULE

GSC

Gas Supply Clause (Continued)

- (1) A copy of the tariff rate of Company's wholesale gas supplier applicable to such three-month period.
- (2) A statement, through the most recent three-month period for which figures are available, setting out the accumulated costs recovered hereunder compared to actual gas supply costs recorded on the books.
- (3) A statement setting form the supporting calculations of the Gas Supply Cost and the Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) applicable to such three-month period.

To allow for the effect of Company's cycle billing, each change in the GSCC shall be placed into effect with service rendered on and after the first day of each three-month period.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier with respect to a prior period, the Company will make adjustments in the amounts charged to its customers under this provision, as follows:

- (1) The "Refundable Amount" shall be the amount received by the Company as a refund less any portion thereof applicable to gas purchased for electric energy production. Such Refundable Amount shall be divided by the number of hundred cubic feet of gas that company estimates it will sell to its customers during the twelve-month period which commences with implementation of the next Gas Supply Clause filing, thus determining a "Refund Factor."
- (2) Effective with the implementation of the next Gas Supply Clause filing, the Company will reduce, by the Refund Factor so determined, the Gas Supply Cost Component that would otherwise be applicable during the subsequent twelve-month period. Provided, however, that the period of reduced Gas Supply Cost Component will be adjusted, if necessary, in order to refund, as nearly as possible, the Refundable Amount.
- (3) In the event of any large or unusual refunds, the Company may apply to the Public Service Commission of Kentucky for the right to depart from the refund procedure herein set forth.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 01 1998

PURSUANT TO 807 KAR 5.017 SECTION 9(1)

BY: Stephan B. Bill SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1998

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ISSUED BY Ronald L. Willhite NAME

Vice President TITLE

Louisville, KY ADDRESS

C9/00



LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 14-A  
 PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 CANCELLING SHEET NO. \_\_\_\_\_  
 EFFECTIVE S.C. OF KY. GAS NO. 4

STANDARD RIDER

NOV 21 1995

Excess Facilities

Applicability:  
 In all territory served.

PURSUANT TO 807 KAR 5.011,  
 SECTION 9(1)

Availability:  
 This rider is available for nonstandard service facilities which are considered to be in excess of the standard facilities that would normally be provided by the Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities do not meet the Company's safety requirements, or (d) where the facilities are likely to become obsolete prior to the end of the initial contract term.

BY: Jordan C. Neel  
 FOR THE PUBLIC SERVICE COMMISSION

Definition of Excess Facilities:  
 Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities required to render basic gas service. Applications of excess facilities include, and are limited to, duplicate or check meters.

Excess Facilities Charge:  
 The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a fixed term Capital Recovery Charge based on the installed cost of the facilities. The length of the contract term shall be at the customer's option as set forth below:

Monthly Rates

Term:	Capital Recovery Charge					Operating Expense
	5 Year	8 Years	10 Years	12 Years	15 Years	
	2.65%	1.87%	1.63%	1.47%	1.32%	0.14%

The percentage rates are applied to the installed cost of the excess facilities in order to determine the monthly charge.

All customers shall also pay the monthly operating expenses as long as service is rendered hereunder.

Payment:  
 The Excess Facilities Charges shall be incorporated with the monthly bill for gas service and will be subject to the same payment provisions.

Term of Contract:  
 The initial term of contract to the customer under this schedule shall be the selected Capital Recovery Charge Period as stated under the Excess Facilities Charge provision. The term shall continue automatically until terminated by either party upon at least one month's written notice.

DATE OF ISSUE December 15, 1995 DATE EFFECTIVE November 21, 1995  
 ISSUED BY [Signature] Victor A. Staffieri President Louisville, Kentucky  
NAME TITLE ADDRESS



LOUISVILLE GAS AND ELECTRIC COMPANY

Original Certificate No. 14-B

PUBLIC SERVICE COMMISSION

CANCELLING

OF KENTUCKY  
SHEET NO.  
EFFECTIVE

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

NOV 21 1995

Excess Facilities PURSUANT TO 807 KAR 5011

SECTION 9(1)

Special Terms and Conditions:

1. The Company shall install, own, operate, and provide routine maintenance of the excess facilities. During the Capital Recovery Charge term, the Company shall be responsible for the necessary replacement of the excess facilities (or a faulty component thereof) in the event of failure. Otherwise, the cost of replacing the excess facilities shall be the responsibility of the Customer.
2. In the event that excess facilities installed for the Customer are later utilized concurrently to serve other customers, then the monthly excess facilities charge shall be adjusted in proportion to the cost of the excess facilities which is reasonably assignable to the Customer.
3. The Customer hereby grants to the Company the right of ingress and egress to and from the excess facilities over any property owned by the Customer for the purpose of exercising any of its rights or fulfilling any of its obligations hereunder.
4. The Customer may terminate the service prior to the end of the initial term upon at least six month's written notice. However, the Customer shall pay to the Company in a lump sum the present value of the Capital Recovery Charges that would have been due throughout the remainder of the initial contract period.
5. If the Customer fails to comply with any of the terms and conditions hereof (including, but not limited to, the Customer's obligation to pay the monthly excess facilities charge timely), then the Company may give to the Customer ten days advance notice of termination during which ten-day period the Customer shall have the opportunity to cure the default. If the Customer fails to cure the default during the ten-day period, then the Company shall have the right to terminate the excess facilities service immediately upon notice, and if such termination occurs during the initial term, the Customer shall pay all remaining charges in the manner prescribed under Item 4.
6. Upon termination of the service for any reason, whether during or after the initial contract period, the Company shall have the option of either removing the excess facilities from the Customer's premises and using, selling, or disposing of such excess facilities as the Company wishes or abandoning the excess facilities in place.
7. The service shall not be assigned or transferred by the Customer without the prior written approval of the Company.
8. The General Rules and Regulations Governing the Supply of Gas Service set forth in the Company's gas tariff shall apply except to the extent inconsistent with any of the terms hereof and are incorporated herein by reference.

BY: *Jordan C. Neal*  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 15, 1995 DATE EFFECTIVE November 21, 1995

ISSUED BY *[Signature]* Victor A. Staffieri President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-276 dated 11/21/95.

*C9/00*

Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism

N

Applicable:

To all gas sold.

Rate Mechanism:

The monthly amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Suppliers Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRC shall be computed in accordance with the following formula:

PBRRC = GAIF + TIF + OSSIF + BA

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist. Fifty percent of the shared expenses or shared savings, as applicable, shall be divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1, to determine the GAIF. The remaining 50 percent of the shared savings or expenses shall be retained or absorbed by the Company respectively.

The BGC shall include two benchmark components as follows:

BGC = TABMGCC + HRF

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

DATE OF ISSUE October 30, 1997

DATE EFFECTIVE BY: Stephen R. Wood

ISSUED BY Stephen R. Wood

President

SECRETARY OF THE COMMISSION Louisville, KY

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

Where:

TABMGCC represents the Total Annual Benchmark Gas Commodity Costs and is the annual sum of the monthly Benchmark Gas Commodity Costs (BMGCC) of gas purchased for system supply; and

HRF represents Historical Reservation Fees and is an annual dollar amount equal to Company's average annual supply reservation fees based on the 24-month period ended October 31 immediately preceding the PBR period.

BMGCC represents Benchmark Gas Commodity Costs and shall be calculated on a monthly basis and accumulated for the PBR period. BMGCC shall be calculated as follows:

BMGCC = Sum {[SZFQEI x (APV - PEFDCQ) x SAIi]} + [PEFDCQ x DAI]

Where:

SZFQEI is the Supply Zone Firm Quantity Entitlement Percentage derived from Company's firm entitlements by pipeline and by zone for which indices are posted. The percentage represents the pro-rata portion of Company's firm lateral and mainline receipt point quantity entitlements by zone for each transportation contract by pipeline.

i represents each supply area.

APV is the actual purchased volumes of natural gas for system supply for the month. The APV shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

PEFDCQ are the Purchases In Excess of Firm Daily Contract Quantities delivered to LG&E's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAI is the Supply Area Index factor to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The four supply areas are TGT-SL (Texas Gas Transmission- Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1).

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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ISSUED BY Stephen R. Wood

President

PURSUANT TO 807 KAR 5:011, Louisville, KY

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BY: Stephen D. Bull SECRETARY OF THE COMMISSION

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

N

The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL-1 shall be calculated using the following formula:

SAI = [I(1) + I(2) + I(3) + I(4)] / 4

DAI is the Delivery Area Index to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from either Texas Gas Transmission's Zone 4 or Tennessee Gas Pipeline's Zone 2.

The monthly DAI for TGT-4 and TGPL-2 shall be calculated using the following formula:

DAI = [I(1) + I(2) + I(3)] / 3

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAI (TGT-SL)

- I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.
I(2) is the average of the daily high and low Gas Daily postings for Louisiana- Onshore South Texas Gas Zone SL averaged for the month.
I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Gas Zone SL.
I(4) is the New York Mercantile Exchange Settled Closing Price.

SAI (TGT-1)

- I(1) is the average of weekly Natural Gas Week postings for North Louisiana as Delivered to Pipeline.
I(2) is the average of the daily high and low Gas Daily postings for East Texas - North Louisiana Area -Texas Gas Zone 1 averaged for the month.
I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Gas Zone 1.
I(4) is the New York Mercantile Exchange Settled Closing Price.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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President

PURSUANT TO 807 KAR 5.011, SECTION 9(1)

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BY: Stephen Bue

SECRETARY OF THE COMMISSION

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

N

SAI (TGPL-0)

I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Texas as Delivered to Pipeline.

I(2) is the average of the daily high and low Gas Daily postings for Texas South - Corpus Christi-Tennessee averaged for the month.

I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Tennessee Zone 0.

I(4) is the New York Mercantile Exchange Settled Closing Price.

SAI (TGPL-1)

I(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

I(2) is the average of the daily high and low Gas Daily postings for Louisiana- Onshore South - 500 leg averaged for the month.

I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Tennessee Zone 1.

I(4) is the New York Mercantile Exchange Settled Closing Price.

DAI (TGT-4) and (TGPL-2)

I(1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline Systems for CNG Transmission Co. - Lebanon, Ohio.

I(2) is the average of the daily high and low Gas Daily postings for the Daily Price Survey for CNG-South Point.

I(3) is the Inside FERC - Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for CNG Transmission Corp.- Appalachia

AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that AGC exceeds BGC for the PBR period, the shared expenses shall be computed as follows:

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President

PURSUANT TO 807 KAR 5:011,  
LOUISVILLE GAS AND ELECTRIC COMPANY

*SR Wood*

TITLE

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

*ca/oo*

Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

N

Shared Expenses = AGC - BGC

In the case of Shared Expenses, the GAIF shall be computed by dividing 50 percent of the Shared Expenses by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the GAIF shall be applied as a credit to gas sales during the same 12-month period.

To the extent that AGC is less than BGC for the PBR period, then the shared Savings shall be computed as follows:

Shared Savings = BGC - AGC

In the case of Shared Savings, the GAIF shall be computed by dividing 50 percent of the Shared Savings by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the GAIF shall be billed as a charge to gas sales during the same 12-month period.

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) of natural gas transportation services during the PBR period, to the Total Annual Actual Gas Transportation Costs (TAAGTC) applicable to the same period to determine if any shared expenses or shared savings exist. Fifty percent of the shared expenses or shared savings, as applicable, shall be divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1, to determine the TIF. The remaining 50 percent of the shared savings or expenses shall be retained or absorbed by the Company respectively.

The Total Annual Benchmark Monthly Gas Transportation Costs (TABMGTC) are calculated as follows:

TABMGTC = Annual Sum of Monthly BMGTC

Where:

BMGTC is the Benchmark Monthly Gas Transportation Costs which include both demand and volumetric costs associated with natural gas pipeline

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President

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BY: Stephen D. Bue SECRETARY OF THE COMMISSION

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows:

BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]

Where:

BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM(PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated as follows:

BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB

BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB

BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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Where:

TPDR is the applicable Tariffed Pipeline Demand Rate.

DQ is the Demand Quantities contracted for by Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Stephen D. Bell

SECRETARY OF THE COMMISSION

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President Louisville, KY

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

N

S&DB, plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAAGTC exceeds TABMGTC for the PBR period, then the Shared Expenses shall be computed as follows:

Shared Expenses = TAAGTC - TABMGTC

In the case of shared expenses, the TIF shall be computed by dividing 50 percent of the shared expenses by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the TIF shall be applied as a credit to gas sales during the same 12-month period.

To the extent that TAAGTC is less than TABMGTC minus the Capacity Release Threshold amount (CRT) for the PBR period, then the Shared Savings shall be computed as follows:

Shared Savings = (TABMGTC - CRT) - TAAGTC

Where:

CRT represents the Capacity Release Threshold amount which shall be computed as follows:

CRT = (WMPP x WMVR x WWARP) + (SMPP x SMVR x SWARP)

Where:

WMPP represents the Winter Market Penetration Percentage computed for the twelve months prior to the PBR period (Prior Year) and rounded to the nearest whole percentage as follows:

WMPP = (AWMR / WSMQE) - WCGD

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5.011, SECTION 9(1)

BY: Stephen D. Bee SECRETARY OF THE COMMISSION October 1, 1997

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ISSUED BY Stephen R. Wood

President

Louisville, KY

NAME (Signature)

TITLE

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

N

Where:

AWMR is the Actual Winter Mainline Release volume for the Prior Year.

WSMQE is Company's total firm Winter Seasonal Mainline Quantity Entitlements for the Prior Year under its firm transportation contracts with each of its pipeline transporters, adjusted as applicable under the appropriate transporter's FERC-Approved Tariff.

WCGD is the Winter City-Gate Deliveries under company's Firm Transportation Agreements for the Prior Year.

WMVR is Winter Mainline Volumes Releasable under design conditions for the PBR Period.

WWARP is the Winter Weighted Average Capacity Release Price based on information derived from Winter capacity release transactions (for mainline releases to the applicable pipeline zone of delivery in which Company is located) on each of Company's pipeline transporters for the concurrent PBR period.

Where:

SMPP represents the Summer Market Penetration Percentage computed for the twelve months prior to the PBR period (Prior Year) and rounded to the nearest whole percentage as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 01 1997

ASMR / SMPP = SSMQE - SCGD

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Stephen D. Bell

SECRETARY OF THE COMMISSION

Where:

ASMR is the Actual Summer Mainline Release volume for the Prior Year.

SSMQE is Company's total firm Summer Seasonal Mainline Quantity Entitlements for the Prior Year under its firm transportation contracts with each of its pipeline transporters, adjusted as applicable under the appropriate transporter's FERC-approved Tariff.

SCGD is the Summer City-Gate Deliveries under company's Firm Transportation Agreements for the Prior Year.

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President

Louisville, KY

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

N

SMVR is Summer Mainline Volumes Releasable under design conditions for the PBR Period.

SWARP is the Summer Weighted Average Capacity Release Price based on information derived from Summer capacity release transactions (for mainline releases to the applicable pipeline zone of delivery in which Company is located) on each of Company's pipeline transporters for the concurrent PBR period.

In the event that TAAGTC is less than TABMGTC, but revenues subject to sharing do not exceed the CRT, Company will not be required to absorb any costs.

In the case of Shared Savings, the TIF shall be computed by dividing 50 percent of the Shared Savings by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the TIF shall be billed as a charge to gas sales during the same 12-month period.

Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to 50 percent of the Net Revenue from Off-System Sales (NR) divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1 and shall be applied as a credit to sales during the same 12-month period. The remaining 50 percent of NR shall be retained by the Company.

Net Revenue is calculated as follows:

NR = OSREV - OOPC

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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DATE EFFECTIVE

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

October 19, 1997

ISSUED BY Stephen R. Wood

President

BY: Stephen D. Bell

Louisville, KY

NAME

TITLE

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

N

Where:

OSREV is the total revenue associated with off-system sales transactions.

OOPC is the out-of-pocket costs associated with off-system sales transactions, and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + Other Costs

Where:

OOPC(GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC(GC) shall be the incremental cost to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC(GC) shall be the incremental costs to purchase the gas from other entities.

OOPC(TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC(TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC(TC) shall be the incremental costs to purchase the transportation from other entities.

OOPC(SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage it shall be priced at the average price of the gas in Company's storage during the month of the sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement cost.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees plus the gains and/or losses from the use of financial hedging instruments and the transaction costs associated with such instruments. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

The OSSIF shall be calculated by dividing 50 percent of the Net Revenue from Off System Sales (NR) by the expected Ccf of sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the OSSIF shall be applied as a credit to sales during the same 12-month period.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 01 1997

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ISSUED BY Stephen R. Wood

President PURSUANT TO 807 KAR 5:011, Louisville, KY (1)

Handwritten signature of Stephen R. Wood

BY: Stephen O. Bue

SECRETARY OF THE COMMISSION

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Standard Rate Schedule

PBR

Experimental Performance Based Rate Mechanism (continued)

N

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the GAIF, TIF, OSSIF, and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1) For the GAIF, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the GAIF and the actual amount used to establish the GAIF for the period.
- 2) For the TIF, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the TIF and the actual amount used to establish the TIF for the period.
- 3) For the OSSIF, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the OSSIF and the actual amount used to establish the OSSIF for the period.
- 4) For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

The Balance Adjustment shall be calculated by dividing the total balance adjustment amounts, as determined above by the expected Ccf sales, as reflected in Company's GSC filing, for the applicable upcoming 12-month period beginning February 1, and the Balance Adjustment shall be billed as a charge or a credit to gas sales during the same 12-month period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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OCT 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 30, 1997 DATE EFFECTIVE October 1, 1997

ISSUED BY Stephen R. Wood President Louisville, KY

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TITLE

ADDRESS

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. General. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DATE: 11/6/1987 FOR JUNE 27, 1985-011 SECTION 9 (1) BY: J. Geoghegan

2. New Customers. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.

(a) For Service Under Rate G-1. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgement such is necessary in order to enable it to continue to supply reliable service to existing customers.

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(b) For Service Under Other Rate Schedules. Company may undertake to serve new customers with requirements in excess of those allowable under Rate G-1 when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

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3. Increase in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:

(a) Additional Service Under Rate G-1. The Company will permit the addition of connected gas loads under Rate G-1. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.

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DATE OF ISSUE May 27, 1987 DATE EFFECTIVE June 26, 1987  
ISSUED BY R. L. Royer TITLE President ADDRESS Louisville, Kentucky

C9/10

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

(b) Additional Service Under Other Rate Schedules. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rate G-1 when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

4. Load Additions to be Aggregated. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

5. Volumes of Gas Usage. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.

6. Transfer from G-8 to G-1. Any existing customer served under Rate G-8 may, upon application, be transferred to Rate G-1. Company will have the right to limit the size of loads transferred hereunder to a maximum of 8,000 cubic feet per hour when, in the Company's judgement, such is necessary in order to enable Company to continue to supply reliable service to existing customers.

7. Transfers Between Locations. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates G-1 and G-8.

8. Priority Considerations. If at any time, the Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:

- (a) Schools, hospitals and similar institutions.
- (b) Other commercial establishments.
- (c) Industrial process and feedstock uses.
- (d) Other industrial applications.

PUBLIC SERVICE COMMISSION OF KENTUCKY

NOV 11 1987

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *Shayne L. Hill*  
PUBLIC SERVICE COMMISSION MANAGER

9. Lapse of Applications. If any applicant for new or increased service under these rules is not ready to take such service within 12 months

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 ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

*C9/100*

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.

10. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: *Sharon Stiller* PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE October 12, 1987 DATE EFFECTIVE November 11, 1987

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

*C9/00*



RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailement Rules

These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas availability from LG&E's suppliers. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity or unforeseen emergency circumstances. Implementation of these Rules will enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

1. Definitions (for Purposes of these Rules).

Commercial Customers: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.

Industrial Customers: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate IGS whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.

Small Industrial Customer: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

Large Industrial Customer: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

Summer Season: The seven consecutive monthly customer billing periods of April through October.

Winter Season: The five consecutive monthly customer billing periods of November of one year through March of the following year.

Pilot Light Requirements: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

Non-domestic Usage: Usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.

Base Period: The 12 months ending with the calendar year prior to the implementation of any curtailments hereunder.

Monthly Base Period Volumes: Monthly volumes assigned to each customer determined from its gas consumption during the Base

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9(1)

BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE April 14, 1996 ISSUED BY Victor A. Staffieri, President Louisville, Kentucky

C9/100

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with LG&E's rules applicable during the Base Period.

Authorized Monthly Volume: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment applicable for the month.

Some Customers may have usage falling within more than one of the above categories; as such, these customers may be required to segregate their total usage accordingly.

2. Pro-rata Curtailment. In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed:

- (a) Large Industrial Customers served under Rate IGS and Rider RBS.
- (b) All customers served under Rates G-6 and G-7.

LG&E will assign Monthly Base Period Volumes to each customer in the above classes. Not less than two weeks prior to the beginning of any monthly billing period, except in the case of an emergency, LG&E will notify in writing each customer in the classes named above of the percentage curtailment from such customer's Monthly Base Period Volume to be in effect in said monthly billing period, stating the Authorized Monthly Volume such customer is authorized to take during said monthly billing period.

During each month of the Winter Season curtailment will be first applied to Rate G-6 and G-7 customers until such curtailment reaches 100% of Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements in connection with alternate fuels). When the required curtailment level exceeds 100% as applied to Rate G-6 customers, the additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 2. Provided, however, during any month of the Winter Season when Rate G-6 and G-7 customers are being furnished all or a part of their Base Period Volumes, such service may be completely interrupted when and to the extent LG&E deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements.

During each month of the Summer Season the percentage of curtailment shall be uniform for all classes to which it applies.

Provided, however, in the case of Large Industrial Customers served under Rate IGS, Authorized Monthly Volumes shall be established so as to segregate not less than 10,000 Mcf for a twelve month period.

Combination of Authorized Monthly Volumes. Subject to a written application by a customer and acceptance thereof by LG&E, LG&E will permit

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

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ISSUED BY Victor A. Staffier, Resident Louisville, Kentucky  
NAME TITLE ADDRESS

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to pro-rata curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

If the Application referred to in the above paragraph is denied by LG&E, then the Applicant may apply to the Public Service Commission for a review of LG&E's decision.

The right to effect combinations of Authorized Monthly Volumes as here described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined take will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.

4. Penalty Charges. Any customer subject to interruption in accordance with Paragraph 2 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 3 above who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of its Authorized Monthly Volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf, such penalty to be in addition to the established rate for service.

The payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take volumes of gas, nor shall such penalty charges be considered to substitute for any other remedy available to LG&E.

5. Emergency Curtailment. In the event of an emergency, LG&E will initiate the following actions in order that service may continue to be supplied for residential and other human health, safety and welfare needs.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5011.  
SECTION 9 (1)

BY: DATE OF ISSUE March 15, 1996 DATE EFFECTIVE April 14, 1996  
FOR THE PUBLIC SERVICE COMMISSION  
ISSUED BY: Victor A. Staffieri, President Louisville, Kentucky  
NAME TITLE ADDRESS

09/00



RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Curtailment Rules (Continued)

- (1) Issue Operational Flow Orders to customers served under Rate FT and Rider RBS, and take similar actions applicable to customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.
- (2) Discontinue service to customers served under Rate G-7.
- (3) Discontinue service to customers served under Rate G-6.
- (4) Implement pro-rata curtailment to Large Industrial Rate IGS and Rider RBS customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
- (5) Once curtailment in level 4 (above) is 0% of Base Period Volumes, implement pro-rata curtailment to the remainder of Industrial and non-human needs commercial use customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
- (6) Once customers in level 5 (above) have reduced their usage to 0% of Base Period Volumes, request reduction of gas usage by commercial, residential, and human needs customers.
- (7) Implement procedures for interruption of selected electrical distribution circuits on a rotational basis.

6. Discontinuance of Service: If any customer subject to interruption or curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 15, 1996 DATE EFFECTIVE April 14, 1996  
 ISSUED BY Victor A. Staffieri President Louisville, Kentucky  
NAME TITLE ADDRESS

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules

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1. The Company will extend its gas mains at its own expense for a distance of one hundred feet to each bona-fide applicant for year-round gas service who agrees in writing to take service within one year after the extension is completed by connecting a major gas-consuming appliance (i.e., furnace, water heater, yard light, pool heater) and who has a suitable Customer's Service Line installed and ready for connection.

2. The Company will extend its gas mains in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.

3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a 10 year period from the effective date of the main extension contract shall advance to the Company a pro rata share of the cost of the extension over 100 feet per connected customer.

4. For each new year-round customer connected to an extension in accordance with paragraph 3, the Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.

5. The Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to the Company an amount equal to the estimated cost of the total extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.

6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, the Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.

7. The Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to the Company.

8. The Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, the Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAY 5 1993

DATE OF ISSUE April 5, 1993 DATE EFFECTIVE SECTION 9(1)  
ISSUED BY Victor A. Staffieri Sr. Vice Pres.-Gen. Counsel BY [Signature]  
NAME TITLE ADDRESS  
PUBLIC SERVICE COMMISSION

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Main Extension Rules (Continued)

9. In the event the Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.

10. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in the Company.

11. The Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgement of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

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MAY 5 1993

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SECTION 9 (1)

DATE OF ISSUE April 5, 1993 DATE EFFECTIVE May 5, 1993  
ISSUED BY Victor A. Staffieri and Corporate Secretary BY: [Signature]  
Sr. Vice Pres.-Gen. Counsel PUBLIC SERVICE COMMISSION MANAGER  
Louisville, Kentucky

09/00



**RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE**

**Equalized Monthly Payment Plan (EMPP)**

The Company's Equalized Monthly Payment Plan (EMPP) is available to any residential customer and to any small commercial or industrial customer served under Rates CGS and IGS. Small business customers must have a minimum of three months of usage history and a zero balance owed on their account(s) to be eligible for EMPP. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, customers may elect to pay, each month, a budgeted amount in lieu of monthly billings for actual usage. The budgeted amount will be determined by the Company, and under normal circumstances, will be based on one-twelfth of the customer's usage during the most recent twelve months. The budgeted amount will be subject to review and adjustment by the Company. For a customer with less than twelve months of usage at the current address, the initial budget amount will be based on the type of service. Except as provided above, a customer may enroll in the plan at any time.

Every three months a new average bill amount is calculated based on the customer's most recent twelve months usage. If this amount varies from the current budget amount by more than ten percent, it becomes the new budget amount. The customer will be notified of the new budget amount prior to the next billing period.

Each year the Company will calculate the difference between the budgeted amounts over the previous twelve months and the monthly billings based on the customer's actual usage over the same period. One-twelfth of this difference will then be credited or charged to the customer in each of the next twelve monthly billings.

If a customer's account is more than two months past due, the Company will notify the customer that the customer's account may be removed from the plan if payment arrangements are not made. The Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 27 2000

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Date of Issue: September 1, 1995

Issued By

Date Effective: October 1, 1995  
Refiled: October 16, 2000

  
R. M. Hewett, Group Executive  
Louisville, Kentucky

*C12/60*

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Equalized Monthly Payment Plan (EMPP)

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Every three months a new average bill amount is calculated based on the customer's most recent twelve months usage. If this amount varies from the current budget amount by more than ten percent, it becomes the new budget amount. The customer will be notified of the new budget amount prior to the next billing period.

Each year the Company will calculate the difference between the budgeted amounts over the previous twelve months and the monthly billings based on the customer's actual usage over the same period. One-twelfth of this difference will then be credited or charged to the customer in each of the next twelve monthly billings.

If a customer's account is more than two months past due, the Company will notify the customer that the customer's account may be removed from the plan if payment arrangements are not made. The Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 01 1995

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BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE September 1, 1995 DATE EFFECTIVE October 1, 1995

ISSUED BY Victor A. Staffield President Louisville, Ky.

09/00



RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Bill Format



Louisville Gas and Electric Company  
P.O. Box 32000  
Louisville, Kentucky 40232

Monday-Thursday  
8 a.m.-5 p.m.  
Friday 8 a.m.-6 p.m.  
Phone: (502) 889-1444

Saturday Locations & Hours  
701 South Ninth Street  
4424 Outer Loop  
8 a.m.-12 p.m.

A SUBSIDIARY OF  
LGE ENERGY.

Please refer to Account  
Number when calling or  
writing

Your Account Number is:  
16 13 400001

16 13 400001 9  
DOE, JOHN  
1234 ANYWHERE ST  
LOUISVILLE KY 40213

Definition of Codes:  
KWH - Kilowatt hours of electricity  
CCF - 100 cubic feet of gas  
EST - Estimated  
CR - Credit Item

Next Reading Date:  
04/23/92

SERVICE LOCATION: 1234 ANYWHERE ST

TYPE OF SERVICE	BILLING		READING		METERING CONSTANT	KWH/CCF USAGE	CHARGES
	FROM	TO	PREVIOUS	PRESENT			
ELECTRIC RESIDENTIAL	02/24	03/24	41249	42042		793	\$ 45.59
GAS RESIDENTIAL	02/24	03/24	5672	5790		118	\$ 44.10

CURRENT BILL TOTAL \$ 89.69  
LATE CHARGE IF PAID AFTER DUE DATE \$ 4.49

ITEMS INCLUDED IN CHARGES

ELECTRIC FUEL COST ADJUSTMENT \$ .0015500CR PER KWH = \$ 1.23CR  
GAS SUPPLY COST COMPONENT \$ .2247800 PER CCF = \$ 26.52

AMOUNT PAID

PRINTED ON RECYCLED PAPER RETAIN THIS PORTION FOR YOUR RECORDS

ACCOUNT NUMBER	PREVIOUS BALANCE INCLUDED IN TOTAL	AMOUNT TO BE PAID AFTER DUE DATE	PAYMENT DUE DATE	AMOUNT TO BE PAID BY DUE DATE
16 13 400001 9	\$ .00	\$ 94.18	04/13/92	\$ 89.69

PRINTED ON RECYCLED PAPER PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

ACCOUNT NUMBER	PREVIOUS BALANCE INCLUDED IN TOTAL	AMOUNT TO BE PAID AFTER DUE DATE	PAYMENT DUE DATE	AMOUNT TO BE PAID BY DUE DATE
16 13 400001 9	\$ .00	\$ 94.18	04/13/92	\$ 89.69

OFFICE USE ONLY:

WINTERHELP DONATION \$

AMOUNT PAID

DOE, JOHN  
1234 ANYWHERE ST  
LOUISVILLE KY 40213

Louisville Gas and Electric Company  
P.O. Box 32000  
Louisville, Kentucky 40232

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SERVICE LOCATION: 1234 ANYWHERE ST

161340000190000094 1800000896904 15920

JUN 29 1992

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

DATE OF ISSUE June 29, 1992

DATE EFFECTIVE June 29, 1992

ISSUED BY Victor A. Staffieri

Sr. Vice Pres.-Gen. Coun. and Corporate Secretary  
PUBLIC SERVICE COMMISSION MANAGER  
Louisville, Ky.

NAME TITLE ADDRESS

C9/100



RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Bill Format (Continued)

**Understanding Your Bill...**

The following definitions may help you better understand some of the terms and abbreviations on the front of your bill.

**Credit (CR)** — Your bill is reduced by the amount shown. Credits occur for a variety of reasons, such as an overpayment, a correction, customer deposit and interest refund, and when it appears with the electric fuel cost adjustment.

For a customer on The Equalized Monthly Payment Plan (EMPP), a credit reflects the accumulated difference between the agreed-upon EMPP payment amount and the actual charges for service.

**100 Cubic feet (Ccf)** — The unit of volume by which LG&E measures the amount of natural gas you use. For example, 100 cubic feet of our gas would fuel an average 100,000 Btu furnace for about one hour of continuous operation.

**Estimated (Est)** — The amount of gas and/or electricity you used during the billing period is estimated when your meter cannot be read. The estimate is based on your prior month's usage and the weather.

**Electric Fuel Cost Adjustment** — The charge or credit per kilowatt hour (Kwh) that reflects changes in the cost of fuel that we buy to produce electricity. This is passed along directly to you through the monthly electric charge without any markup by LG&E.

**Gas Supply Cost Component** — The charge per 100 cubic feet (Ccf) that reflects the cost of natural gas which the Company acquires to sell to you. This is passed along directly to you through the monthly gas charge without any markup by LG&E.

**Kilowatt hour (Kwh)** — A measure of the amount of electricity you use. For example, the amount of electricity needed to light a 100-watt light bulb for ten hours is one kilowatt hour.

**Late Charge** — The amount that is added to your bill if you pay it after the due date.

**Metering Constant** — A few customers have meters designed so that a multiplier, or constant, must be applied to the meter reading difference to determine actual usage.

**School Tax** — "Rate increase for school tax." The amount added to your bill to pay for school tax in your county; where applicable.

**Questions Or Concerns? Please Contact Us!**

If you would like a rate schedule, please enclose a note with your payment. We'll be glad to send you one.

If you ever have a question or complaint about your bill or service, we're here to help. We're committed to providing you with quality service, untangling problems, and getting to the bottom of misunderstandings. Please call us at 589-1444 or visit any of our customer service centers.

4917 Dixie Highway  
4424 Outer Loop

4121 Shelbyville Road  
701 South Ninth Street

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 29 1992

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE June 29, 1992 DATE EFFECTIVE June 29, 1992

ISSUED BY Victor A. Staffieri and Corporate Secretary Louisville, Ky.

NAME

TITLE

ADDRESS

*09/00*

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules

1. Commission Rules and Regulations. All gas service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Gas Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules and Regulations on File. A copy of the rate schedules, rules, and regulations under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bills, except that refund or credit will be made if the customer's bill is paid on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and residential deposits will be returned after one (1) year, non-residential after three (3) years, if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Company may require a

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BY: *[Signature]*  
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*[Handwritten initials]*



**RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE**

**General Rules (Continued)**

deposit in addition to the initial deposit if the Customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Credit worthiness determined by information obtained from an independent credit scoring provider.
2. An irrevocable letter of credit sufficient to cover the amount determined for payment assurance.
3. Length of time the customer has had service with the Company.
4. Whether the customer owns the property.
5. Whether the customer has filed prior bankruptcy proceedings.
6. A security interest in collateral provided by the customer sufficient to cover the amount determined for payment assurance.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. no refund will be made if the customer's bill is delinquent at the time of the recalculation.

Residential customers with the same type of service will pay equal deposits according to the following schedule:

<u>Appliances In Use</u>	<u>Deposit</u>
Electric Water Heater	\$ 25.00
Electric Lights, Refrigerator, Small Appliances	45.00
Gas, Include Range, Water Heater/or either	20.00
Electric and Gas (1 and 2 above)	65.00
Electric, Gas Heating	120.00
Electric, Gas, Electric Water Heating	90.00
Electric, Gas Heating, Electric Water Heating	145.00
Electric Air Conditioning (Window Units)	85.00
Electric Heat, Electric Air Conditioning (Window Units)	150.00
Central Air Conditioning	110.00
Space Heat and Central Air Conditioning	180.00
Electric, Electric Water Heating	70.00
Electric Heating Only	120.00
Gas Heating	75.00
Gas, Heating, Air Conditioning	110.00
Maximum Deposit Required	180.00

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

For industrial or commercial accounts, customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

7. Monitoring of Customer Usage. In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified common cause, the Company will perform a detailed analysis of the customer's monthly meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

8. Company's Equipment and Installation. The Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

9. Customer's Equipment and Installation. The customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Commission at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in good and safe condition. The Company assumes no responsibility whatsoever for the condition of the customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

10. Point of Delivery of Gas. The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

11. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

12. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of gas service delivered at the customer's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of gas on the customer's premises or resulting from defects in or accidents to any of customer's piping, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

13. Company Not Liable for Interruptions. The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the wilful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

14. Standard Pressure and Measurement Base. The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.7 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit;

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

15. Character of Service. The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.

16. Manner in Which Service May Be Used. Gas service shall not be used for purposes other than as set forth in customer's application or contract.

17. Notice to Company of Changes in Customer's Load. The service pipes, meters, and appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. Any customer contemplating a material increase in his load shall give the Company reasonable notice of such fact to enable Company to increase the capacity of its facilities.

18. Permits. The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the customer's piping and facilities required for the supply of gas service to the customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

19. Resale of Gas. Gas service furnished under the Company's standard application or contract is for the use of the customer only, and no customer shall resell such gas to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If gas is resold in accordance with such written consent of Company, the gas may be resold only under one of the following two procedures: (1) the monthly bill for natural gas service shall be divided by the total volume delivered to the customer during the month by the customer and the resulting cost per unit of volume shall be applied to the volume of gas used by each end-user; or (2) such gas shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

20. Meter Readings and Bills. Bills for gas service will be rendered monthly unless otherwise specified. A month as referred to herein and in the Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the rate blocks and minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

21. Reading of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

22. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.

- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case, service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without prior notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

remedies which the Company may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

23. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

24. Charges for Disconnecting and Reconnecting Service. A charge of \$14.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$14.00. No charge will be made under this rule 24 for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$14.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$14.00.

25. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

26. Miscellaneous Charges. With respect to customer's service line and house line inspections prior to initiation or resumption of gas service, the Company will make two such inspections without charge. When more than two trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

27. Charge for Returned Checks. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$4.00 to cover the cost of further processing of the account.

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