P.S.C. of Ky. Gas No. 4

Cancelling P.S.C. of Ky. No. 3

### LOUISVILLE GAS AND ELECTRIC COMPANY

of

311 West Chestnut Street

Louisville, Kentucky

Rates, Rules and Regulations for Furnishing

NATURAL GAS SERVICE

in

Entire Service Area of the Company

Filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued

January 26, 1982

RESIDENT R. L.

Effective

January 1, 1982

CHECKED Public Service Commission

FEB 1 1 1982

### LOUISVILLE GAS AND ELECTRIC COMPANY

# List of Non-Exempt Industrial Boiler Fuel Facilities

	Name	Location	Mailing Address	Alternate Fuel Capability
1.	United Catalysts, Inc.	5000 Crittenden Drive	P. O. Box 32370, City, 40232	14 Fuel 011
2.	United Catalysts, Inc.	12th & Dumesnil Sts.	P. O. Box 32370, City, 40232	#4 Fuel 011
3.	Cargill, Inc.	2439 S. Floyd St.	2439 S. Floyd St, City, 40217	#5 Fuel 011
4.	Henry Vogt Machine Company	1002 W. Ormsby St.	P. O. Box 1918, City, 40201	2 Fuel 011
5.	U. S. Naval Ordnance Station	5400 Southside Drive	5400 Southside Drive, City, 40214	12 Fuel 011
6.	Ford Motor Company	11000 Westport Road	P. O. Box 32310, City, 40232	Propane
7.	Phillip Morris, Inc.	1720 W. Broadway	P. O. Box 1498, City, 40201	#6 Low Sulfur Fuel 011
8.	Harshaw Chemical Co.	3400 Bank Street	3400 Bank Street, City, 40212	#6 Low Sulfur Fuel Oil
9.	Ashland Oil and Refining Co.	4510 Algonquin Pkwy.	4510 Algonquin Pkwy., City, 40211	#6 Low Sulfur Fuel 011
10.	Interez, Inc.	1481 S. 11th St.	1515 S. 11th St., City, 40208	#2 Fuel 011
н.	Lorillard Div. of Loew's Theaters, Inc.	428 S. 30th St.	3029 Muhammed Ali Blvd., City, 40202	#6 Low Sulfur Fuel Oil
12.	Courier-Journal & Louisville Times	525 W. Broadway	525 W. Broadway, City, 40202	#4 Fuel 011
13.	B. F. Goodrich Chemical Division	Bells Lane	P. O. Box 32950, City, 40232	Coal

\* Formerly Celanese Polymer Specialties Co.



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# LOUISVILLE GAS AND ELECTRIC COMPANY

10th Rev. SHEET NO.\_\_\_\_

CANCELLING 9th Rev. SHEET NO. 1

P.S.C. OF KY. GAS NO. 4

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E OF ISSUE February 12, 1998 DATE	EFFECTIVE February 12, 1998
JED BYStephen R. Wood President	and the second se

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<b>FANDARD RATE SCHEDUL</b>		
	Residential Rat	e
APPLICABLE In all territory served.		
VAILABILITY Available for residential custo	omers.	
RATE		
Customer Charge:	\$7.00 per delivery p	oint per month
Charge Per 100 Cubic Feet: Distribution Cost Compone Gas Supply Cost Compone Total Charge Per 100 Cubi	ent <u>5</u> 4	3.457¢ <u>4.692</u> 8.149¢
		we is the cost per 100 cubic feet use set forth on Sheet Nos. 12, 13
cubic feet shall be reduce	d by 5.0¢ per 100 cubic ough October. The first	e monthly usage in excess of 100,000 feet during the seven monthly off-peak at 100,000 cubic feet per month during ve.
	uted at the charges s th the DSM Cost Recov	CHANISM specified above shall be increased or very Component (DSMRC) set forth on
<b>MINIMUM BILL</b> The customer charge.		
· · · · · · · · · · · · · · · · · · ·	ered at the above net chat t equivalent to 5% the	arges (including net minimum bills when ereof, which amount will be deducted PUBLIC SERVICE COMMISSION
APPLICABILITY OF RULES Service under this rate sched supply of gas service as inco		OF KENTUCKY EFFECTIVE ny's rules and regulations governing the SEP 27 2000
		SEP 27 2000 PURSUANT TO 807 KAR 5:011,

Date of Issue: October 16, 2000

**Issued By** 

B Date Effective September 27, 2000 SECRETARY OF THE COMMISSION



Louisville Gas and Electric Company

63rd Rev.	Sheet No	2
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Canceling 62nd Rev. Sheet No 2

STANDARD RATE SCHEDULE RGS	
Residential (	Jas Service
Applicable:	
In all territory served.	
Availability:	
Available for residential customers.	
Rate:	
Customer Charge:	
\$4.48 per delivery point per month	
Charge Per 100 Cubic Feet:	
Distribution Cost Component	11.099¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	65.791
The "Gas Supply Cost Component" as sl	hown above is the cost nor 100
cubic feet determined in accordance	
set forth on Sheet Nos. 12, 13 and	
Off-Peak Pricing Provision:	
The "Distribution Cost Component" ap	
excess of 100,000 cubic feet shall cubic feet during the seven monthly	
April through October. The first	
during such period shall be billed a	
DSM & Energy Efficiency Cost Recovery N	
	he charges specified above shall be
(DSMRC) set forth on Sheet Nos. 11 t	with the DSM Cost Recovery Component
<u>Minimum Bill</u> :	
The customer charge.	
Prompt Payment Provision:	
	the above net charges (including net
	an amount equivalent to 5% thereof,
	ded bill is paid within 15 days from
date.	
Applicability of Duleg.	PUBLIC SERVICE COMMISSION
<u>Applicability of Rules</u> : Service under this rate schedule	OF KENTLICKY
	gas service as incorporated in this
Tariff.	
	AUG 0 1 2000
	DUDCHANT TO DOT HAS
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
-	BY: Stephand Bus
DATE OF ISSUE July 28, 2000 DA	ATE CEFABLOF IN ECOMMISSION JUST 1, 2000
ANNA M XIII.	
SSUED BY Robert M. Hewett Group	Executive Louisville, KY

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Louisville Gas and Electric Company

62nd	Rev.	Sheet No	2

Canceling 61st Rev. Sheet No 2

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE RGS	
Residential Gas S	Service
<u>Applicable</u> : In all territory served.	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
<u>Availability</u> : Available for residential customers.	MAY 01 2000
<pre>Rate: Customer Charge: \$4.48 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown</pre>	
<pre>cubic feet determined in accordance wi set forth on Sheet Nos. 12, 13 and 14 <u>Off-Peak Pricing Provision</u>: The "Distribution Cost Component" appli excess of 100,000 cubic feet shall be cubic feet during the seven monthly of April through October. The first 100, during such period shall be billed at th</pre>	of this Tariff. cable to monthly usage in reduced by 5.0¢ per 100 f-peak billing periods of 000 cubic feet per month
DSM & Energy Efficiency Cost Recovery Mecha The monthly amount computed at the ci increased or decreased in accordance wit (DSMRC) set forth on Sheet Nos. 11 throu	harges specified above shall be h the DSM Cost Recovery Component
<u>Minimum Bill</u> : The customer charge.	
Prompt Payment Provision: The monthly bill will be rendered at the minimum bills when applicable) plus an which amount will be deducted provided date.	amount equivalent to 5% thereof,
<u>Applicability of Rules</u> : Service under this rate schedule is regulations governing the supply of gas Tariff.	
DATE OF ISSUE	EFFECTIVE May 1, 2000
SSUED BY Robert M. Hewett Group Exe	cutive Louisville, KY

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-LL dated 4/20/00 I

ISSUED BY ·

61st Rev. Sheet No 2

Canceling 60th Rev. Sheet No 2

STANDARD RATE SCHEDULE RGS	
Residential Gas Service	
Applicable:	
In all territory served. Availability:	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Available for residential customers.	
Rate:	FEB 0 1 2000
Customer Charge:	
\$4.48 per delivery point per month	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
Charge Per 100 Cubic Feet:	BY: Stephand Buy
Distribution Cost Component 11.099¢	SECRETARY OF THE COMMISSION
Gas Supply Cost Component 32.784	OF THE COMMISSION
Total Charge Per 100 Cubic Feet 43.883¢	
The "Gas Supply Cost Component" as shown above is t cubic feet determined in accordance with the Gas set forth on Sheet Nos. 12, 13 and 14 of this Tar	s Supply Clause
Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to me excess of 100,000 cubic feet shall be reduced be cubic feet during the seven monthly off-peak bill April through October. The first 100,000 cubic during such period shall be billed at the rate set	y 5.0¢ per 100 ling periods of feet per month
DSM & Energy Efficiency Cost Recovery Mechanism: The monthly amount computed at the charges spe increased or decreased in accordance with the DSM ( (DSMRC) set forth on Sheet Nos. 11 through 11-F of	Cost Recovery Component
Minimum Bill: The customer charge.	
<u>Prompt Payment Provision</u> : The monthly bill will be rendered at the above net minimum bills when applicable) plus an amount equ which amount will be deducted provided bill is pa date.	ivalent to 5% thereof,
Applicability of Rules: Service under this rate schedule is subject to regulations governing the supply of gas service a Tariff.	
DATE OF ISSUE February 14, 2000 DATE EFFECTIVE	February 1, 2000

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00 R

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### **STANDARD RIDER**

Summer Air Conditioning Service Under Gas Service Rate RGS

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### APPLICABLE

To Gas Service Rate RGS.

## AVAILABILITY

Available to any customer who takes gas service under Rate RGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

### RATE

Charge Per 100 Cubic Feet:	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	63.149¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate RGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

### DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

# PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

OF KENTUCKY EFFECTIVE

SEP 27 2000

Date of Issue: October 16, 2000

Issued By

BY: Stephand Bul secretary of the commission

R. M. Hewett, Group Executive SECRET/ Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

60	th	Rev.	Sheet	No	2

Canceling 59th Rev. Sheet No 2

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHE		RGS al Gas Service	
	Residencia	al Gas Service	
Applicable:			
In all territory	served.		
<u>Availability</u> : Available for re	sidential customers.		
Rate:			
Customer Charge:			
\$4.48 per deli	very point per month		
Charge Per 100 C	ubic Feet:		
Distribution C		11.099¢	-
Gas Supply Cos	-	36.527	
	er 100 Cubic Feet	47.626¢	
	y Cost Component" as		
	cermined in accordance		upply Clause set
forth on Sheet	Nos. 12, 13 and 14	of this Tariff.	
excess of 100, feet during t	<u>Provision</u> : tion Cost Component 000 cubic feet shall the seven monthly of er. The first 100,	be reduced by 5.0 be reduced by 5.0	0¢ per 100 cubic eriods of April
The monthly increased or	decreased in accorda	the charges spe nce with the DSM	cified above seball oben Cost Recovery (Component) this Tariff. EFFECTIVE
Minimum Bill:			NOV 0.1 1999
The customer c	harge.		NOV () 1 1222
minimum bills	ill will be rendered when applicable) p	lus an amount equ	PURGULATING 607 KAN charges (including net ivalent <sup>P</sup> to 5% thereof, id within 15 days from
		ILE	0 1 1
Applicability of Service under	<u>Rules</u> : this rate schedu	le is subject to	Company's rules and
regulations garage Tariff.	overning the supply		s incorporated in this
		PAN /	
ATE OF ISSUE	rember 2, 1999	DATE EFFECTIVE	November 1, 1999
Con	ly L h lith le		
SSUED BY	d L. Willhite V:	ice President	Louisville, KY





# P. S. C. of Ky. Gas No. 5 CGS STANDARD RATE SCHEDULE **Firm Commercial Gas Service** APPLICABLE In all territory served. AVAILABILITY Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing. RATE **Customer Charge** If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per month If any of the customer's meters have a capacity $\geq$ 5000 cf/hr: \$117.00 per delivery point per month Charge Per 100 Cubic Feet 13.457¢ Distribution Cost Component 54.692 Gas Supply Cost Component 68.149¢ Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12. 13 and 14 of this Tariff. **Off-Peak Pricing Provision:** The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. MINIMUM BILL The customer charge. PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. PUBLIC SERVICE COMMISSION OF KENTUCKY APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff. SEP 27 2000 Date of Issue: October 16, 2000 Issued By

lewett, Group Executive

Louisville, Kentucky SECRETARY OF THE COMMISSION Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

Pates Effective: September 27, 2000 SECTION 9(1)

BY: Stephand) Bell

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30th Rev. S	eet No 3
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3 Canceling 29th Rev. Sheet No

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STANDARD RATE SCHEDULE	CGS
Firm Co	ommercial Gas Service
Applicable: In all territory served.	
applies to any activity engage	mers. As used herein, the term "commercial d primarily in the sale of goods or service cal, state and federal governmental agencie ving manufacturing.
Rate: <u>Customer Charge</u> : \$8.96 per delivery point per 1	month
<u>Charge Per 100 Cubic Feet</u> : Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Fe	11.099¢ <u>54.692</u> et 65.791¢
The "Gas Supply Cost Compone cubic feet determined in acc forth on Sheet Nos. 12, 13 and	nt" as shown above is the cost per 100 cordance with the Gas Supply Clause set d 14 of this Tariff.
excess of 100,000 cubic feet feet during the seven mont	onent" applicable to monthly usage in shall be reduced by 5.0¢ per 100 cubic hly off-peak billing periods of April 100,000 cubic feet per month during such rate set forth above.
increased or decreased in acco	at the charges specified above shall b ordance with the DSM Cost Recovery Componen 11 through 11-F of this Tariff.
Minimum Bill: The customer charge.	
minimum bills when applicable	ered at the above net charges (including ne ) plus an amount equivalent to 5% thereof provided bill is paid within 15 days fro
Applicability of Rules: Service under this rate sch regulations governing the sup Tariff.	nedule is UBHOSERVICE to Company's rules an ply of gas sof KENTUCKY EFFECTIVE
	AUG 0 1 2000
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
DATE OF ISSUE	BY: Stephan Bul August 1, 2000
Robert M. Hewett	Group Executive Louisville, KY

29th	Rev.	Sheet No	3

Canceling 28th Rev. Sheet No 3

	P.S.C. of KY. Gas No
TANDARD RATE SCHEDULE CG	
Film commercia	
Applicable: In all territory served.	
Availability: Available for commercial customers. applies to any activity engaged prima including institutions and local, st for uses other than those involving ma	arily in the sale of goods or service ate and federal governmental agencie
<u>Rate</u> : <u>Customer Charge</u> : \$8.96 per delivery point per month	
<u>Charge Per 100 Cubic Feet</u> : Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	11.099¢ <u>40.212</u> 51.311¢
The "Gas Supply Cost Component" as cubic feet determined in accordance forth on Sheet Nos. 12, 13 and 14 of	e with the Gas Supply Clause set
Off-Peak Pricing Provision: The "Distribution Cost Component" excess of 100,000 cubic feet shall feet during the seven monthly of through October. The first 100,000 period shall be billed at the rate se	be reduced by 5.0¢ per 100 cubic f-peak billing periods of April cubic feet per month during such
DSM Cost Recovery Mechanism: The monthly amount computed at th increased or decreased in accordance (DSMRC) set forth on Sheet Nos. 11 thr	e charges specified above shall b with the DSM Cost Recovery Componen cough 11-F of this Tariff.
Minimum Bill: The customer charge.	
minimum bills when applicable) plus	the above net charges (including ne an amount equivalent to 5% thereof ded bill is paid within 15 days fro
Applicability of Rules: Service under this rate schedule regulations governing the supply of Tariff.	is subject to Company's rules an gas service as incorporated in thi
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY 01 2000
	PURSUANT TO 807 KAR 5.011,
SSUED BY B	p ExectEGTION 9(1) Louisville, KY Y: Stephand Buy ADDRESS
Issued pursuant to an Order of the PSC of	KYCHTACAGETHE COMBUSIDES-LL dated 4/20/00

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28th Rev. Sheet No 3

Canceling 27th Rev. Sheet No 3

			P.S.C. of KY. Gas No.
STANDARD RATE	1.1 million (1.1 m	CGS mercial Gas Service	
	Firm Com	mercial Gas Service	
<u>Applicable</u> : In all terr	itory served.		
applies to including	any activity engaged	primarily in the sal l, state and federal	the term "commercial" e of goods or services governmental agencies
Rate:			
Customer Ch \$8.96 per	<u>arge</u> : delivery point per mo	onth	
	100 Cubic Feet:		
	ion Cost Component	11.099¢ 32.784	
Total Cha	y Cost Component rge Per 100 Cubic Feet		
cubic fee	Supply Cost Component t determined in acco Sheet Nos. 12, 13 and	t" as shown above is rdance with the Gas 14 of this Tariff.	the cost per 100 Supply Clause set
The "Dist excess of feet duri through O	100,000 cubic feet and the seven month	nent" applicable to shall be reduced by 5 ly off-peak billing 00,000 cubic feet per sate set forth above.	0.0¢ per 100 cubic periods of April
The monthl increased of	or decreased in accor		ified above shall be cost Recovery Component s Tariff.
Minimum Bill: The custome	r charge.		
minimum bi	<pre>v bill will be render lls when applicable)</pre>	plus an amount equi	charges (including net valent to 5% thereof, d within 15 days from
	der this rate sche	dule is subject to ly of gas service as	
			FEB 0 1 2000
			PURSUANT TO 807 KAR 5
	February 14, 2000	DATE EFFECTIVE	SECTION 9 (1) February 1, 2009 Bu
DATE OF ISSUE	repluary 14 2000	DATE EFFECTIVE	rebiuary Hikkyyy Du

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00



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Louisville Gas and Electric Company

27th	Rev.	Sheet	No	3

Canceling 26th Rev. Sheet No 3

	ATE SCHEDULE CGS	
	Firm Commercial Gas Service	
Applicable:		
	erritory served.	
Availability	·Y:	
applies t including	for commercial customers. As used herein, the term "commercial" to any activity engaged primarily in the sale of goods or services g institutions and local, state and federal governmental agencies for er than those involving manufacturing.	
	i than those involving manufacturing.	
Rate: Customer C	Charge:	
	per delivery point per month	1
<u>Charge</u> Per	er 100 Cubic Feet:	
	oution Cost Component 11.099¢	
Gas Supp	pply Cost Component <u>36.527</u>	II
Total Ch	harge Per 100 Cubic Feet 47.626¢	
cubic fe	as Supply Cost Component" as shown above is the cost per 100 feet determined in accordance with the Gas Supply Clause set on Sheet Nos. 12, 13 and 14 of this Tariff.	
Off-Peak F	Pricing Provision:	
	stribution Cost Component" applicable to monthly usage in excess	
of 100,0	,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet	
	the seven monthly off-peak billing periods of April through	
	The first 100,000 cubic feet per month during such period be billed at the rate set forth above.	
Shall De	e billed at the fate set forth above.	
	covery Mechanism:	
	hly amount computed at the charges specified above shall be increased	
	ased in accordance with the DSM Cost Recovery Component (DSMRC) set Sheet Nos. 11 through 11-F of this Tariff.	
	Sheet Nob. II through II-r of this fatili.	
10101 011 1		
Minimum Bill		1
Minimum Bill	l: omer charge.	
Minimum Bill The custom Prompt Payme	mer charge.	
<u>Minimum Bill</u> The custom <u>Prompt Payme</u> The month	mer charge. <u>ent Provision</u> : hly bill will be rendered at the above net charges (including net	
Minimum Bill The custom Prompt Payme The month minimum b:	mer charge. <u>ent Provision</u> : hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which	
Minimum Bill The custom Prompt Payme The month minimum bi amount wil	mer charge. <u>ent Provision</u> : hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date.	
Minimum Bill The custom Prompt Payme The month minimum bi amount wil Applicabilit	mer charge. <u>ent Provision</u> : hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date. ty of Rules:	
Minimum Bill The custom Prompt Payme The month minimum bi amount will Applicabilit Service un	mer charge. <u>ent Provision</u> : hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date. <u>ty of Rules</u> : under this rate schedule is subject to Company's rules and regulations	MMISS
Minimum Bill The custom Prompt Payme The month minimum bi amount will Applicabilit Service un	<pre>mer charge. ment Provision: hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date. ty of Rules: inder this rate schedule is subject to Company's rules and regelations) of the supply of gas service as incorporated in this (Pariffic) in this (Pariffic)</pre>	()
Minimum Bill The custom Prompt Payme The month minimum bi amount will Applicabilit Service un	<pre>mer charge. ment Provision: hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date. ty of Rules: inder this rate schedule is subject to Company's rules and regelations) of the supply of gas service as incorporated in this (Pariffic) in this (Pariffic)</pre>	()
Minimum Bill The custom Prompt Payme The month minimum bi amount wil Applicabilit Service un	<pre>mer charge. ment Provision: hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date. ty of Rules: mder this rate schedule is subject to Company's rules and regelations) g the supply of gas service as incorporated in this (Parinfick EFFECTIVE</pre>	
Minimum Bill The custom Prompt Payme The month minimum bi amount wil Applicabilit Service un	<pre>mer charge. ment Provision: hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date. ty of Rules: inder this rate schedule is subject to Company's rules and regelations) of the supply of gas service as incorporated in this (Pariffic) in this (Pariffic)</pre>	
Minimum Bill The custom Prompt Payme The month minimum bi amount wil Applicabilit Service un	mer charge. <u>ent Provision:</u> hly bill will be rendered at the above net charges (including net bills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date. <u>ty of Rules:</u> under this rate schedule is subject to Company's rules and regelations g the supply of gas service as incorporated in this (Parinffork EFFECTIVE MMR NOV 01 19 PURSUANT TO 807 KA	99 AR 5:01
Minimum Bill The custom Prompt Payme The month minimum bi amount wil Applicabilit Service un governing	<pre>mer charge. <u>ent Provision:</u> hly bill will be rendered at the above net charges (including net oills when applicable) plus an amount equivalent to 5% thereof, which ill be deducted provided bill is paid within 15 days from date. <u>ty of Rules:</u> under this rate schedule is subject to Company's rules and regelations) g the supply of gas service as incorporated in this (Parinficent EFFECTIVE MAR NOV 01 19</pre>	99 AR 5:01
Minimum Bill The custom Prompt Payme The month minimum bi amount wil Applicabilit Service un governing	MR NOV 01 19 Movember 2, 1999 E November 2, 1999 MR DATE EFFECTIVE Movember 2, 1999 MR DATE EFFECTIVE MR November 1, 1999 MR November 1, 1999 MR November 1, 1999 MR November 1, 1999 DATE EFFECTIVE	99 AR 5:01

### **STANDARD RIDER**

## Summer Air Conditioning Service Under Gas Service Rate CGS

### APPLICABLE

To Gas Service Rate CGS.

### AVAILABILITY

Available to any customer who takes gas service under Rate CGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

### RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	63.149¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate CGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

### **DSM Cost Recovery Mechanism:**

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

### PROMPT PAYMENT PROVISION

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

OF KENTUCKY EFFECTIVE

SEP 27 2000

Date of Issue: October 16, 2000

**Issued By** 

entember 27. 2000 SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive SECRET/ Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080 Ν

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Customer Charge:       If all of the customer's meters have a capacity < 5000 cf/hr:       \$16.50 per delivery point per meters have a capacity ≥ 5000 cf/hr:         If any of the customer's meters have a capacity ≥ 5000 cf/hr:       \$117.00 per delivery point per meters have a capacity ≥ 5000 cf/hr:         Charge Per 100 Cubic Feet:       \$117.00 per delivery point per meters Distribution Cost Component       \$13.457¢         Gas Supply Cost Component       \$14.692         Total Charge Per 100 Cubic Feet       68.149¢         The "Gas Supply Cost Component" as shown above is the cost per 100 cd determined in accordance with the Gas Supply Clause set forth on Sheet No and 14 of this Tariff.         Off-Peak Pricing Provision:       The "Distribution Cost Component" applicable to monthly usage in e 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the monthly off-peak billing periods of April through October. The first 100,0 feet per month during such period shall be billed at the rate set forth above         DSM COST RECOVERY MECHANISM The monthly amount computed at the charges specified above shall be decreased in accordance with the DSM Cost Recovery Component (DSMRM Sheet Nos. 11 through 11-F of this Tariff.         MINIMUM BILL The customer charge.	
In all territory served. AVAILABILITY Available for industrial customers. As used herein, the term "industrial" applies engaged primarily in a process or processes which create or change raw materials into another form or product. <b>RATE</b> Customer Charge: If all of the customer's meters have a capacity < 5000 cf/hr: \$16.50 per delivery point per m If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per m If any of the customer's meters have a capacity ≥ 5000 cf/hr: \$117.00 per delivery point per m Charge Per 100 Cubic Feet: Distribution Cost Component 13.457¢ Gas Supply Cost Component 54.692 Total Charge Per 100 Cubic Feet 68.149¢ The "Gas Supply Cost Component" as shown above is the cost per 100 c determined in accordance with the Gas Supply Clause set forth on Sheet No and 14 of this Tariff. <u>Off-Peak Pricing Provision</u> : The "Distribution Cost Component" applicable to monthly usage in e 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during ti monthly off-peak billing periods of April through October. The first 100,0 feet per month during such period shall be billed at the rate set forth above <b>DSM COST RECOVERY MECHANISM</b> The monthly amount computed at the charges specified above shall be decreased in accordance with the DSM Cost Recovery Component (DSMR) Sheet Nos. 11 through 11-F of this Tariff. <b>MINIMUM BILL</b> The customer charge. <b>PROMPT PAYMENT PROVISION</b> The monthly bill will be rendered at the above net charges (including net minir applicable) plus an amount equivalent to 5% thereof, which amount will be ded	
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have a capacity ≥ 5000 cf/hr:       \$117.00 per delivery point per m         Charge Per 100 Cubic Feet:       Distribution Cost Component       13.457¢         Gas Supply Cost Component       54.692         Total Charge Per 100 Cubic Feet       68.149¢         The "Gas Supply Cost Component" as shown above is the cost per 100 c         determined in accordance with the Gas Supply Clause set forth on Sheet No         and 14 of this Tariff.         Off-Peak Pricing Provision:         The "Distribution Cost Component" applicable to monthly usage in e         100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the         monthly off-peak billing periods of April through October. The first 100,0         feet per month during such period shall be billed at the rate set forth above         DSM COST RECOVERY MECHANISM         The monthly amount computed at the charges specified above shall be         decreased in accordance with the DSM Cost Recovery Component (DSMR)         Sheet Nos. 11 through 11-F of this Tariff.         MINIMUM BILL         The customer charge.         PROMPT PAYMENT PROVISION         The monthly bill will be rendered at the above net charges (including net minir applicable) plus an amount equivalent to 5% thereof, which amount will be ded	onth
Distribution Cost Component       13.457¢         Gas Supply Cost Component       54.692         Total Charge Per 100 Cubic Feet       68.149¢         The "Gas Supply Cost Component" as shown above is the cost per 100 c         determined in accordance with the Gas Supply Clause set forth on Sheet No         and 14 of this Tariff.         Off-Peak Pricing Provision:         The "Distribution Cost Component" applicable to monthly usage in e         100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the         monthly off-peak billing periods of April through October. The first 100,0         feet per month during such period shall be billed at the rate set forth above         DSM COST RECOVERY MECHANISM         The monthly amount computed at the charges specified above shall be         decreased in accordance with the DSM Cost Recovery Component (DSMR)         Sheet Nos. 11 through 11-F of this Tariff.         MINIMUM BILL         The customer charge.         PROMPT PAYMENT PROVISION         The monthly bill will be rendered at the above net charges (including net minir applicable) plus an amount equivalent to 5% thereof, which amount will be ded	onth
<ul> <li>determined in accordance with the Gas Supply Clause set forth on Sheet No and 14 of this Tariff.</li> <li><u>Off-Peak Pricing Provision</u>: The "Distribution Cost Component" applicable to monthly usage in e 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the monthly off-peak billing periods of April through October. The first 100,0 feet per month during such period shall be billed at the rate set forth above</li> <li><b>DSM COST RECOVERY MECHANISM</b> The monthly amount computed at the charges specified above shall be decreased in accordance with the DSM Cost Recovery Component (DSMR) Sheet Nos. 11 through 11-F of this Tariff.</li> <li><b>MINIMUM BILL</b> The customer charge.</li> <li><b>PROMPT PAYMENT PROVISION</b> The monthly bill will be rendered at the above net charges (including net minir applicable) plus an amount equivalent to 5% thereof, which amount will be ded</li> </ul>	
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<ul> <li>The monthly amount computed at the charges specified above shall be decreased in accordance with the DSM Cost Recovery Component (DSMR). Sheet Nos. 11 through 11-F of this Tariff.</li> <li>MINIMUM BILL The customer charge.</li> <li>PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net charges (including net minin applicable) plus an amount equivalent to 5% thereof, which amount will be ded</li> </ul>	ne seven 00 cubic
The customer charge. <b>PROMPT PAYMENT PROVISION</b> The monthly bill will be rendered at the above net charges (including net mining applicable) plus an amount equivalent to 5% thereof, which amount will be ded	increased o C) set forth or
The monthly bill will be rendered at the above net charges (including net minin applicable) plus an amount equivalent to 5% thereof, which amount will be ded	
	ucted provided
APPLICABILITY OF RULES Service under this rate schedule is subject to Company's rules and regulations supply of gas service as incorporated in this Tariff.	CE COMMISSION NTUCKY CONVERNING the
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	<b>Septembro.27, 2,0</b> DN 9 (1) D BUU

53rd Rev.	Sheet No	4
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Canceling 62nd Rev. Sheet No 4

STANDARD RATE SCHEDULE	IGS
Fir	rm Industrial Gas Service
Applicable: In all territory served.	
applies to any activity er	ustomers. As used herein, the term "industria ngaged primarily in a process or processes whi inished materials into another form or product
<u>Rate</u> : <u>Customer Charge</u> : \$8.96 per delivery point ;	per month
<u>Charge Per 100 Cubic Feet</u> : Distribution Cost Compone Gas Supply Cost Component Total Charge Per 100 Cubi	<u>54.692</u>
The "Gas Supply Cost Com cubic feet determined in forth on Sheet Nos. 12, 13	ponent" as shown above is the cost per 100 accordance with the Gas Supply Clause set 3 and 14 of this Tariff.
excess of 100,000 cubic : feet during the seven i	Component" applicable to monthly usage in feet shall be reduced by 5.0¢ per 100 cubic monthly off-peak billing periods of April rst 100,000 cubic feet per month during such the rate set forth above.
increased or decreased in	ted at the charges specified above shall accordance with the DSM Cost Recovery Compone Nos. 11 through 11-F of this Tariff.
<u>Minimum Bill</u> : The customer charge.	
minimum bills when application	rendered at the above net charges (including n able) plus an amount equivalent to 5% thereo cted provided bill is paid within 15 days fr
<u>Applicability of Rules</u> : Service under this rate regulations governing the Tariff.	schedule is subject to Company's rules supply of gas service PaelCi <b>SERVICE</b> ComMMISSION OF KENTUCKY EFFECTIVE
	AUG 0 1 2000
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Bul
DATE OF ISSUE July 28, 20	DATE EFFECTIVE SECRETARY PARTIE COMMISSION

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-MM dated 7/18/00

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	62nd	Rev.	Sheet	No	4
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Canceling 61st Rev. Sheet No

P.S.C. of KY. Gas No. 4 STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service Applicable: In all territory served. Availability: Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product Rate: Customer Charge: \$8.96 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component 11.099¢ Gas Supply Cost Component 40.212 Total Charge Per 100 Cubic Feet 51.311¢ The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 2000 PURSEANTFROEDY RAR 5:011. May 1, 2000 DATE OF ISSUE May SECTION 9 (1) Robert M. Hew Group Executive Louisville, KY BU **ISSUED BY -**

NAME **SECRETARY OF THE COMMISSION** ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-LL dated 4/20/00

61st	Rev.	Sheet No	4

Canceling 60th Rev. Sheet No 4

STANDARD RATE SCHEDULE	IGS	
Firm Ind	lustrial Gas Service	
<u>Applicable</u> : In all territory served.		
Availability: Available for industrial custom applies to any activity engaged create or change raw or unfinish	d primarily in a p	rocess or processes which
<u>Rate</u> : <u>Customer Charge</u> : \$8.96 per delivery point per m	onth	
<u>Charge Per 100 Cubic Feet</u> : Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Fee	11.099 <u>32.784</u> t 43.883	
The "Gas Supply Cost Componen cubic feet determined in acco forth on Sheet Nos. 12, 13 and	ordance with the G	is the cost per 100 as Supply Clause set
Off-Peak Pricing Provision: The "Distribution Cost Compo excess of 100,000 cubic feet feet during the seven month through October. The first 1 period shall be billed at the s	shall be reduced b ly off-peak billin 00,000 cubic feet p	y 5.0¢ per 100 cubic ng periods of April per month during such
DSM Cost Recovery Mechanism: The monthly amount computed increased or decreased in accos (DSMRC) set forth on Sheet Nos.	rdance with the DS	M Cost Recovery Component
Minimum Bill: The customer charge.		
Prompt Payment Provision: The monthly bill will be rende: minimum bills when applicable) which amount will be deducted date.	plus an amount e	equivalent to 5% thereof,
<u>Applicability of Rules</u> : Service under this rate sch regulations governing the supp Tariff.		e as incorporated in thi
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		FEB 0 1 2000
DATE OF ISSUE February 14, 2000,	DATE EFFECTIVE	PURSUANT TO 807 KAR 5:011.
DATE OF ISSUE February 14, 2000	DATE ETTEOTIVE	Clarkan But

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-KK dated 2/8/00

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Louisville Gas and Electric Company

60th	Rev.	Sheet No	o 4
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Canceling 59th Rev. Sheet No 4

P.S.C. of KY. Gas No. 4 STANDARD RATE SCHEDULE IGS Firm Industrial Gas Service Applicable: In all territory served. Availability: Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product Rate: Customer Charge: \$8.96 per delivery point per month Charge Per 100 Cubic Feet: 11.099¢ Distribution Cost Component Ι Gas Supply Cost Component 36.527 Total Charge Per 100 Cubic Feet 47.626¢ The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above. DSM Cost Recovery Mechanism: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff. Minimum Bill: The customer charge. Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. Applicability of Rules: Service under this rate schedule is subject to Company's rules and regulations SON governing the supply of gas service as incorporated in this Tariffy CANCE EVER OV 01 1999 5.011, 99(1) November 1, 1999 November 2, 1999 DATE EFFECTIVE DATE OF ISSUE ATY OF THE COMMENDIN Ronald L. Willhite Vice President Louisville, KY ISSUED BY ·

TITLE

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/99

NAME

ADDRESS



### **STANDARD RIDER**

Summer Air Conditioning Service Under Gas Service Rate IGS

# APPLICABLE

To Gas Service Rate IGS.

# AVAILABILITY

Available to any customer who takes gas service under Rate IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

# RATE

Charge Per 100 Cubic Feet	
Distribution Cost Component	8.457¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	63.149¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rate IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

### DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

### **PROMPT PAYMENT PROVISION**

The monthly bill will be rendered at the above net charges (including get/intinums) when applicable) plus an amount equivalent to 5% thereof, which amount with be deducted provided bill is paid within 15 days from date.

SEP 27 2000

PURSUANT TO 807 KAR 5:011.

Date of Issue: October 16, 2000

**Issued By** 

Date Effective: September 27, 2000 BY: Stephand BUL SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080 Ν

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# LOUISVILLE GAS AND ELECTRIC COMPANY

# 4th Rev. SHEET NO. 4-A

CANCELLING 3rd Rev. SHEET NO. 4-A

P.S.C. OF KY. GAS NO. 4

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# CANCELED AND WITHDRAWN

The text originally found on this sheet is now found on Sheet No. 5-A

# PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1994

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Leave felle

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994 Sr. Vice Pres.-Gen. Counsel ISSUED BY IVVICEOR Staffieri and Corporate Secretary Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 11/12/93.

30th Rev.	Sheet No
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Canceling 29th Rev. Sheet No 5

P.S.C. of KY. Gas No. 4

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STANDARD RIDER

### Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

#### Rate:

<u>Charge Per 100 Cubic Feet</u>	
Distribution Cost Component	6.099¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	60.791¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision: The monthly bill will be rendered at the above net charges (Figure net of the monthly bills when applicable) plus an amount equivalent to Eprecrypereof, which amount will be deducted provided bill is paid within 15 days from date.

AUG 0 1 2000

			PURSUANT TO 807 KAR 5:011
DATE OF ISSUE	July 28, 2000	DATE EFFECTIVE	BY: Storiand Bul SECRETARY OF THE COMMESSION
- ISSUED BY	Robert M. Hewett	Group Executive	Louisville, KY
	NAME nt to an Order of the	TITLE PSC of KY in Case No.	ADDRESS 90-158-MM dated 7/18/00

29th Rev.	Sheet	No	5
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Canceling 28th Rev. Sheet No 5

P.S.C. of KY, Gas No. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

### Rate:

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.099¢
Gas Supply Cost Component	40.212
Total Charge Per 100 Cubic Feet	46.311¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

#### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

OF KENTUCKY EFFECTIVE

MAY 01 2000

DATE OF ISSUE	May 8, 2000	PURSUANEFRO COTVEAR 5:011, May 1, 2000	
ISSUED BY	Robert M. Hewett	Group Executive Real Louisville, KY	
	NAME	SECRETARY OF THE COMMISSION ADDRESS	0
Issued pursuar	nt to an Order of the	PSC of KY in Case No. 90-158-LL dated 4/20/00	At

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28th	Rev.	Sheet	No	5
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Canceling 27th Rev. Sheet No 5

P.S.C. of KY. Gas No. 4

R

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STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

#### Rate:

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.099¢
Gas Supply Cost Component	32.784
Total Charge Per 100 Cubic Feet	38.883¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days Mission date.

EFFECTIVE

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DATE OF ISSUE	February 14, 2000	DATE EFFECTIVE	Febrursuant TO 807 KAR 5011, SECTION 9 (1)	
ISSUED BY	Bobert M. Hewett	Group Executive	LOUISVISTECHNAN BUL SECRETARY OF THE COMMISSION	
Issued pursua	NAME nt to an Order of the	TITLE PSC of KY in Case No.	ADDRESS 90-158-KK dated 2/8/00	5

27	th	Rev.	Sheet	No	5

Canceling 26th Rev. Sheet No 5

P.S.C. of KY. Gas No. 4

STANDARD RIDER

#### Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

#### Applicable:

To Gas Service Rates RGS, CGS and IGS.

### Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

#### Rate:

Charge Per 100 Cubic Feet	
Distribution Cost Component	6.099¢
Gas Supply Cost Component	36.527
Total Charge Per 100 Cubic Feet	42.626¢

monthly consumption other than "Summer Air Conditioning All Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

#### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above met charges (including CherOM SSION minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date."

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DATE OF ISSUE	November 2, 1999 Cald Willie Bonald L. Willhite	DATE EFFECTIVE	November 1, 1999, 9(1) <u>BY: 1999, 9(1)</u> Louisville or KY ANY OF THE COMMENSION
ISSUED BY	NAME	TITLE	ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/99



# LOUISVILLE GAS AND ELECTRIC COMPANY

#### Original SHEET NO. 5-A

CANCELLING\_\_\_\_\_SHEET NO.\_\_\_

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS (Cont'd)

Determination of Summer Air Conditioning Consumption: The Summer Air Conditioning Consumption shall be determined as follows:

#### Residential Service:

For each of the aforesaid five billing periods all gas consumption in excess of 5,000 cubic feet per single family dwelling unit shall be taken as the Summer Air Conditioning Consumption.

#### Commercial and Industrial:

(1) Where the only gas usage during the aforesaid five billing periods is considered to be for summer air conditioning purposes (this being the case when gas is used only for summer air conditioning or only for space heating and summer air conditioning), the consumption recorded on the regular meter during such five periods shall all be taken as the Summer Air Conditioning Consumption.

(2) Where gas is used during the aforesaid five billing periods for purposes other than space heating and summer air conditioning and where summer air conditioning usage during such periods can be isolated from such other gas usage in such a way as to permit separate metering of summer air conditioning usage, the Summer Air Conditioning Consumption will be determined by separate metering. During the seven remaining billing periods the readings of such separate meter will be combined with those of the regular meter for billing at the regular charges set forth in Rates CGS or IGS.

(3) Where it is not possible to determine the Summer Air Conditioning Consumption by metering as provided in (1) or (2) above, the Summer Air Conditioning Consumption during each of the aforesaid billing periods shall be taken as 6,000 cubic feet for each ton of installed cooling capacity, but not more than the total consumption recorded by the meter during such billing period. For this purpose, the capacity of air conditioning equipment will be determined by American Refrigeration Institute ratings.

#### Other Terms and Conditions:

This rate shall not be available for summer air conditioning equipment used occasionally or sporadically, it being contemplated that equipment served hereunder will operate for not less than 800 hours in a normal summer.

PUELIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1994

PUFSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 1, 1993 DATE EFFECTIVE January 1, 1994 Sr. Vice Pres.-Gen. Counsel ISSUED BY Victor 7. Staffieri and Corporate Secretary Louisville, Kentucky ISSUED BY ISSUED B

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# STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

# APPLICABLE

In all territory served.

# AVAILABILITY

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 27 2000

### RATE

Customer Charge: \$150.00 per delivery point per month

Charge Per 100 Cubic Feet	
Distribution Cost Component	
Gas Supply Cost Component	
Total Charge Per 100 Cubic Feet	

6.855¢ <u>54.692</u> 61.547¢ PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stechand Buil

SECRETARY OF THE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

# DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

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58th Rev.	Sheet No	
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Canceling 57th Rev. Sheet No 6

P.S.C. of KY. Gas No. 4

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ALLO DE E

STANDARD RATE SCHEDULE	G-6
	Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

### Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

### Rate:

Customer Charge: \$20.00 per delivery point per month

Charge	Per	100	Cubic	Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	59.992

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to particle COMMISSION in programs pursuant to the DSM Cost Recovery Mechanism will not be as the backy a charge under the DSM Cost Recovery Mechanism.

			AUG 0 1 20	000
			PURSUANT TO 807 K	AR 5:011,
DATE OF ISSUE	July 28, 2000	DATE EFFECTIVE	August Dreshoge R	111
ISSUED BY	Robert M. Hewett	Group Executive	SECRETARY OF THE COM	MISSION
	NAME nt to an Order of the	TITLE PSC of KY in Case No.	ADDRESS 90-158-MM dated 7/18/00	9

Louisville Gas and Electric Company

57t]	h Rev	<ul> <li>Sheet</li> </ul>	No	6

Canceling 56th Rev. Sheet No 6

		P.S.C. of KY. Gas No. 4
STANDARD RATE SCHEDULE	G-6	
	Seasonal Off-Peak Gas Rate	
<u>Applicable</u> : In all territory serve	d	

#### Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

#### Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:	
Distribution Cost Component	5.300¢
Gas Supply Cost Component	40.212
Total Charge Per 100 Cubic Feet	45.512¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

	MAY 01 2000	
DATE OF ISSUE	May 8, 2000 DATE EFFECTIVE May 1, 2000	
	Robert M. Hewett Group Executive CHON 2 180 1111e, KY	
ISSUED BY	NAME TITLEV. Stephand Raid Address	ما
Issued pursua	NAME TITLEY. Stephan Bui ADDRESS at to an Order of the PSC of KY in Carbon Sector dated 4/20/00	00

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56th Rev. Sheet No 6

Canceling 55th Rev. Sheet No 6

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

### Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

#### Rate:

Customer Charge: \$20.00 per delivery point per month

#### Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	32.784
Total Charge Per 100 Cubic Feet	38.084¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism vill not be assessed a charge under the DSM Cost Recovery Mechanism. PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

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DATE OF ISSUE	February 14, 2000	DATE EFFECTIVE	February TO 8070 KAR 5:011,
	Robert M. Hewett	Group Executive	SECTION 9(1) Louisville KY Bul
ISSUED BY	NAME	TITLE	SECTRETESSY OF THE COMMISSION
Issued pursua	nt to an Order of the	PSC of KY in Case No.	90-158-KK dated 2/8/00

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55th	Rev.	Sheet No	6

Canceling 54th Rev. Sheet No 6

P.S.C. of KY. Gas No. 4

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STANDARD RATE SCHEDULE	G-6	
	Seasonal Off-Peak Gas Rate	

Applicable:

In all territory served.

#### Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any qas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

#### Rate:

Customer Charge: \$20.00 per delivery point per month

#### Charge Per 100 Cubic Feet:

Distribution Cost Component	5.300¢
Gas Supply Cost Component	36.527
Total Charge Per 100 Cubic Feet	41.827¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

#### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Didustrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not the assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE	November 2, 1999	DATE EFFECTIVE	November 1, 1999 Bull
ISSUED BY	Ronald L. Willhite	Vice President	LOUISVILLE REKY OF THE COMMISSION
	NAME at to an Order of the P	TITLE SC of KY in Case No.	ADDRESS 90-158-JJ dated 10/27/99

# LOUISVILLE GAS AND ELECTRIC COMPANY

4th Rev. SHEET NO.\_\_\_\_

CANCELLING\_\_\_\_\_ 3rd Rev. SHEET NO.\_\_\_\_ 6-A

P.S.C. OF KY. GAS NO. 4

6-A

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STANDARD RATE SCHEDULE

G-6

#### Seasonal Off-Peak Gas Rate (Continued)

Minimum Bill: The customer charge.

#### Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

### Maximum Daily Contract Delivery:

The customer shall contract under this rate schedule for a specified quantity of gas stated in terms of maximum required deliveries per day. On no day will the Company be obligated to supply gas in excess of such contract quantity.

#### Curtailment Provision:

During the nine-month period of service availability hereunder, Company shall have the right to discontinue the supply of gas wholly or in part for such period or periods as, in the judgment of the Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served on a higher priority basis.

#### Term of Contract:

Minimum contract term for service under this schedule shall be for the period from March 15 (or date of initial deliveries hereunder, if after March 15) to December 15.

#### Reserved Right of Limitation of Additional Contracts:

mber 1, 1993

This gas rate schedule is predicated on the continuing availability to the Company of a sufficient quantity of seasonal off-peak gas to provide the service contracted for hereunder. The Company therefore reserves the right to decline acceptance of any additional contracts for service hereunder when, in the judgment of the Company, the volume of service already contracted for equals the gas supply which will be available for this class of service.

### Applicability of Rules:

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ISSUED BY

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Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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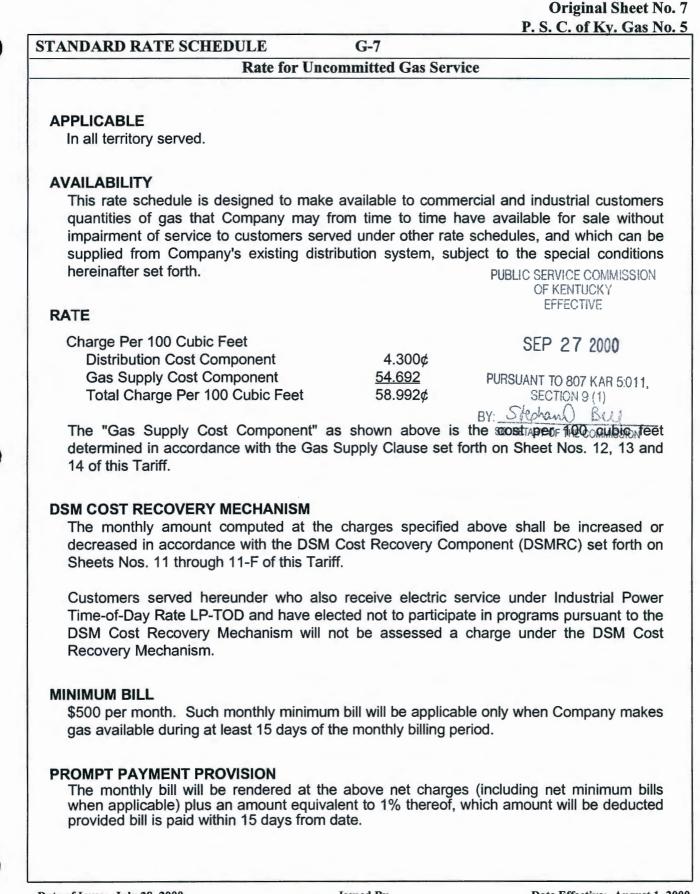
PURSUANT TO 807 KAR 5:01 SECTION 9 (1)

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			1	BY: <u>Cleargestelle</u>	
19	93	DATE EF	FECTIVE	PUBLIC SERVICE COMMISSION MANAGEF	\$
Sr.	Vice	PresGen.		· ·	

Staffieri and Corporate Secretary Louisville, Kentucky ADORESS TITLE NAME

ssued	pursuant	to	an	Order	of	the	PSC	of	Ky.	in	Case	No.	93	-150	dated	11	/12	/93



Date of Issue: July 28, 2000

**Issued By** 

Date Effective: August 1, 2000 Refiled: October 16, 2000

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/18/00 in Case No. 90-158-MM

58th	Rev.	Sheet N	<b>o</b> 7
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Canceling 57th Rev. Sheet No 7

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STANDARD RATE SCHEDULE	G-7 committed Gas Service
kate 101 one	committee Gas Service
Applicable: In all territory served.	
industrial customers quantities of have available for sale without im under other rate schedules, and	to make available to commercial and gas that Company may from time to time mairment of service to customers served which can be supplied from Company's ct to the special conditions hereinafter
Rate:	
Charge Per 100 Cubic Feet:	
Distribution Cost Component	4.300¢
Gas Supply Cost Component	54.692
Total Charge Per 100 Cubic Feet	58.992¢
	as shown above is the cost per 100 cubic ith the Gas Supply Clause set forth on Fariff.
	the charges specified above shall be ce with the DSM Cost Recovery Component through 11-F of this Tariff.
Industrial Power Time-of-Day Rate LF	also receive electric service under P-TOD and have elected not to participate t Recovery Mechanism will not be assessed Mechanism.
	imum bill will be applicable only when at least 15 days of the monthly billing
Prompt Payment Provision: The monthly bill will be rendered minimum bills when applicable) plu which amount will be deducted prov date.	at the above net charges (including net us an amount equivalent to 1% the EoVCE COMM vided bill is paid within 15 days EFFECTIVE
	AUG 01 2000
	PURSUANT TO 807 KAR 5
DATE OF ISSUE July 28, 2000	DATE EFFECTIVE August 1, 28207 KAR 5:

NAME TITLE ADDRESS Issued pursuant to an Order of the PSC of KY in Case No. 90-158-MM dated 7/18/00

57th	Rev.	Sheet No	7

Canceling 56th Rev. Sheet No 7

Applicable: In all territory served. Availability: This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to the have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company existing distribution system, subject to the special conditions hereinafted set forth.
In all territory served. <u>Availability:</u> This rate schedule is designed to make available to commercial ar industrial customers quantities of gas that Company may from time to tir have available for sale without impairment of service to customers serve under other rate schedules, and which can be supplied from Company existing distribution system, subject to the special conditions hereinafte
This rate schedule is designed to make available to commercial an industrial customers quantities of gas that Company may from time to tim have available for sale without impairment of service to customers serve under other rate schedules, and which can be supplied from Company existing distribution system, subject to the special conditions hereinafte
Rate:
Charge Per 100 Cubic Feet:Distribution Cost Component4.300¢Gas Supply Cost Component40.212Total Charge Per 100 Cubic Feet44.512¢
The "Gas Supply Cost Component" as shown above is the cost per 100 cub feet determined in accordance with the Gas Supply Clause set forth of Sheet Nos. 12, 13 and 14 of this Tariff.
The monthly amount computed at the charges specified above shall h increased or decreased in accordance with the DSM Cost Recovery Componer (DSMRC) set forth on Sheets Nos. 11 through 11-F of this Tariff. Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participat in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.
<u>Minimum Bill</u> : \$500 per month. Such monthly minimum bill will be applicable only whe Company makes gas available during at least 15 days of the monthly billin period.
Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including ne minimum bills when applicable) plus an amount equivalent to 1% thereof which amount will be deducted provided BBC SERVICE COMMISSION 15 days fro date. EFFECTIVE
MAY 01 2000
DATE OF ISSUE May 8, 2000 DATE EFFECTIVE May 1, 2000 PURSUANT TO 807 KAR 5.011,
ISSUED BY NAME Issued pursuant to an Order of the PSC of KYCEFTACaseTHESSUED BY ADDRESS NAME



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56t	h	Rev	Sheet	No	7

Canceling 55th Rev. Sheet No 7

STANDARD RATE SCHED		G-7
	Rate for Uncom	mmitted Gas Service
Applicable: In all territory	served.	
industrial custom have available fo under other rate	ners quantities of ga or sale without impa e schedules, and wi	o make available to commercial as as that Company may from time to tim airment of service to customers serve hich can be supplied from Company to the special conditions hereinaft
Rate:		
<u>Charge Per 100 Cu</u> Distribution Co Gas Supply Cost Total Charge Pe	st Component	4.300¢ <u>32.784</u> 37.084¢
feet determined		shown above is the cost per 100 cub h the Gas Supply Clause set forth riff.
increased or dec: (DSMRC) set forth	unt computed at th reased in accordance on Sheets Nos. 11 th	ne charges specified above shall i with the DSM Cost Recovery Compone prough 11-F of this Tariff. lso receive electric service und
Industrial Power in programs pursu	Time-of-Day Rate LP-	TOD and have elected not to participa Recovery Mechanism will not be assess
Minimum Bill: \$500 per month. Company makes ga period.		num bill will be applicable only wh at least 15 days of the monthly billi
minimum bills wh	will be rendered at en applicable) plus	the above net charges (including n an amount equivalent to 1% thereo ded bill is paid within 15 VICE COMMA PUBLIC SERVICE COMMA OF KENTUCKY EFFECTIVE
Boli	ruary 14, 2000 rt M. Hewett Gro	DATE EFFECTIVE February 1, 2000 up Executive LouisVIII Section 9(1)

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55th	Rev.	Sheet	No	7

Canceling 54th Rev. Sheet No 7

STANDARD RA	TE SCHEDULE	G-7	
	Rate for Unco	ommitted Gas Service	
Applicable:			
	rritory served.		
Availabilit	<b>Υ</b> :		
customers for sale schedules	e schedule is designed to ma quantities of gas that Com without impairment of serv a, and which can be suppli- subject to the special condition	pany may from time to ice to customers serv led from Company's ex	time have available ed under other rate disting distribution
<u>Rate</u> :			
Charge Pe	r 100 Cubic Feet:		
	ution Cost Component	4.300¢	
Gas Sup	ply Cost Component	36.527	
Total C	harge Per 100 Cubic Feet	40.827¢	
feet de	as Supply Cost Component" a etermined in accordance with 2, 13 and 14 of this Tariff.		-
or decrea	aly amount computed at the cased in accordance with the Sheets Nos. 11 through 11-F	DSM Cost Recovery Co	
Power Tin pursuant	served hereunder who also ne-of-Day Rate LP-TOD and ha to the DSM Cost Recovery DSM Cost Recovery Mechanism	ve elected not to part Mechanism will not be	ticipate in programs
			PUBLIC SERVICE COM
	<u>l</u> : month. Such monthly min makes gas available during		oplicable only when
1			NOV 01 1999
		TLED	1 ROUART TO OFFICE
The month minimum k	<u>ent Provision</u> : hly bill will be rendered hills when applicable) plus	at the above net cha	PURSUANT TO 807 KAR rges (including net 1) o 1% Bthereof whick
	ill be deducted provided h		
DATE OF ISSI	JE November 2, 1999	DATE EFFECTIVE	November 1, 1999
	Kandy Willhte		
ISSUED BY -	Ronald L. Willhite V	ice President Lo	uisville, KY

#### lst Rev. SHEET NO

7-A Original SHEET NO. CANCELLING.

P.S.C. OF KY. GAS NO. 4

7-A

G-7

#### Rate for Uncommitted Gas Service (Continued)

Special Conditions:

- 1. Each customer served hereunder will be required to enter into a written contract specifying, among other things, realistic monthly gas requirements for gas under this rate schedule. Such contracts will be used as the basis for apportionment of gas when the total customer requirements exceed the quantity of gas available for service hereunder.
- 2. Customer may take service hereunder only when notified by Company that he may do so; and shall discontinue taking service immediately upon notification by Company to do so.
- 3. Service will be supplied hereunder only at such times and in such volumes as Company, in its sole judgment, determines that gas is available for such service without impairment of service supplied under other rate schedules.
- 4. The Company will not be obligated to install or construct any facilities (other than necessary meters and regulators) in order to provide service hereunder.
- 5. This rate will not be available for gas loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

6. Service hereunder must be supplied through a separate meter where practicable. In cases where separate metering is not practicable, the volume supplied hereunder in any month will be taken as the excess over the Monthly Base Period Volume established in accordance with Company's Curtailment Rules.

## Company Not Obligated to Continue Service:

Service under this rate schedule shall be supplied ontwomen gas is available after all requirements of other rate schedules chave been met. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may, upon notice, terminate any contract entered into hereunder, and may at any time decline to accept any additional contracts for service hereunder. PURSUANT TO 807 KAR 5:011,

## Applicability of Rules:

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Mar. 1 1095

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

	NAME	TITLE	ADDRESS
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
DATE OF ISSUE	January 22, 1985	DATE EFFECT	IVE May 1, 1985

Issued pursuant to an Order of the PSC of Ky. in Case No. 9133 dated 1/7/85

Т

8th	Rev	•	SHEET	NO.

CANCELLING 7th Rev. SHEET NO.\_\_\_\_

P.S.C. OF KY. GAS NO. 4

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## CANCELLED AND WITHDRAWN

Service heretofore supplied under the G-8 Rate Schedule will be supplied under Rate G-1.

PUBLIC SERVICE COMMISSION OF KENTUCKY TFFECTIVE

# MAY 2 0 1988

PURSUASET TO 807 KAR 5:011, SECTION 9 (1) BY: HOTE AT USE PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE_	July 19, 1988		May 20, 1988
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the PSC	C of Ky. in Case No	. 10064 dated 7/1/88.

5th	n Re	ev.	SHEET	NC

8-A

8-A CANCELLING 4th Rev. SHEET NO.

P.S.C. OF KY. GAS NO. 4

	NAME	TITLE	ADDRESS
ISSUED BY	R. L. Royer	President	Louisville, Kentuck
DATE OF ISSUE	July 19, 1988	DATE EFFECTIV	May 20, 1988
		BY: <u>JANET</u>	COMMISSION MANAGER
		0A	ION 9 (1)
		PURSUAN	J 807 KAR 5:011,
		MAY	201988
		515. 	FECTIVE
		OF I	VICE COMMISSION KENTUCKY
	under Nate 6-1.		
	G-8 Rate Schedul under Rate G-1.		
	Service heretofor	e supplied under	the
	CANCELLED	AND WITHDRAWN	

TITLE

Issued pursuant to an Order of the PSC of Ky. in Case No. 10064 dated 7/1/88.

NAME

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## STANDARD RIDER

## Gas Transportation Service/Standby - Rate TS

## APPLICABLE

In all territory served.

## AVAILABILITY

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate G-6 who consume at least 50 Mcf each day during the monthly billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per Delivery Point per month

	CGS	IGS	<u> </u>
Distribution Charge Per Mcf	\$1.3457	\$1.3457	\$ .6855
Pipeline Supplier's Demand Component	.6041	.6041	.6041
Total	\$1.9498	\$1.9498	\$1.2896

The **"Distribution Charge"** applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component**: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's guarterly Gas Supply Clause.

## DSM COST RECOVERY MECHANISM

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Timeof-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

OF KENTUCKY EFFECTIVE

SEP 27 2000

Date of Issue: November 6, 2000 Canceling Original Sheet No. 9 Issued October 16, 2000

Issued by A. Hewett, Group Executive

Date Effective: September 27, 2000 PURSUANT TO 8()7 KAR 5:011, SECTION 9 (1) BY: Stephand Bud

Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 11/2/00 in Case No. 2000-050 Y OF THE COMMISSION

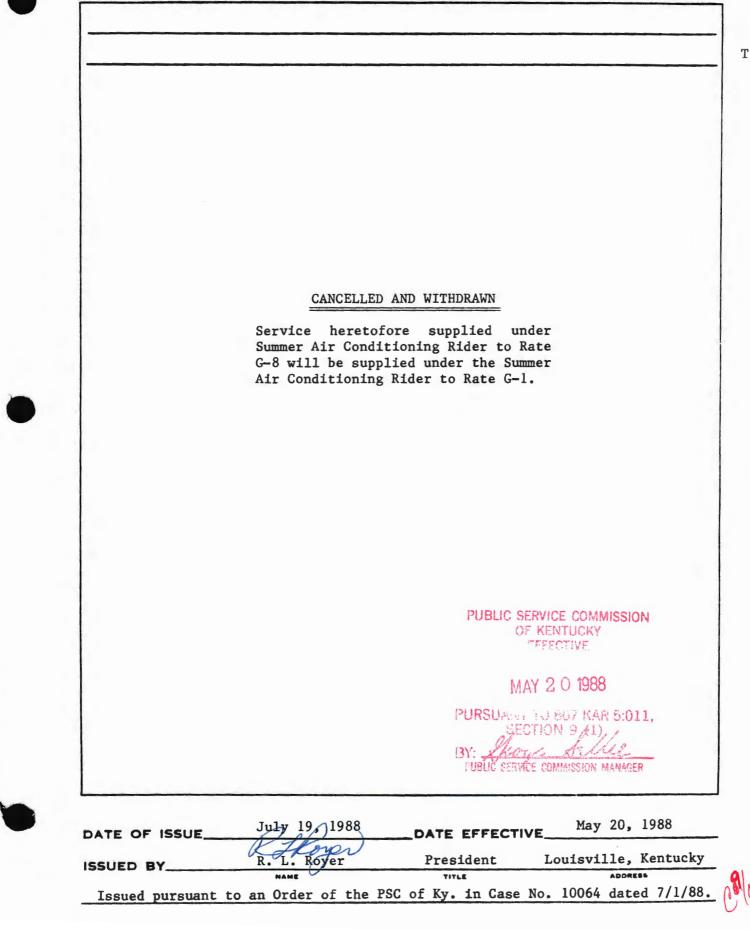


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CANCELLING 7th Rev. SHEET NO. 9

P.S.C. OF KY. GAS NO. 4

9



## STANDARD RIDER Gas Transportation Service/Standby - Rate TS (Continued) **IMBALANCES** Company will calculate on a monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows: Imbalance = Metered Usage - Delivered Volumes The Company will also determine the imbalance percentage. This percentage will be calculated as follows: (Metered Usage - Delivered Volumes) Imbalance % = **Delivered Volumes** CASH-OUT PROVISION FOR POSITIVE MONTHLY IMBALANCES (STANDBY SERVICE) Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in the Company's applicable rate schedule under which it sells gas to Customer. CASH-OUT PROVISION FOR NEGATIVE MONTHLY IMBALANCES If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from customer at a price which is determined by multiplying the appropriate percentage specified below times the monthly average of the daily mid-point prices posted in "Gas Daily" for CNG--South Point for the month during which the negative imbalance occurred. The appropriate percentage shall be dependent on the Customer's monthly negative imbalance percentage to be applied as follows: When Total Net The following percentage shall **Negative Balance** be multiplied by the monthly average "Gas Daily" Price for CNG-South Point: Percentage is: 0% to ≤5% 100% PUBLIC SERVICE COMMISSION >5% to ≤10% 90% OF KENTUCKY >10% to ≤15% 80% EFFECTIVE 70% >15% to ≤20% >20% 60% SEP 27 2000 PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Date of Issue: October 16, 2000

**Issued By** 

Date Effective: September 27, 2000 SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080 Т

62nd Rev. Sheet No 10

Canceling 61st Rev. Sheet No 10

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

#### Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

#### Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	<u> </u>	<u> </u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6041	.6041	.6041
Total	\$1.7140	\$1.7140	\$1.1341

The <u>"Distribution Charge"</u> applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

#### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation ERVICED MISSION will be billed in accordance with the charges set forth in OF MANY CRY applicable rate schedule under which it sells gas to Customer. EFFECTIVE

			AUG 0 1 2000
DATE OF ISSUE	July 28, 2000	DATE EFFECTIVE	PURSUANT TO 807 KAR 5:011, August 1, SFC Tex H (1)
	Robert M. Hewett	Group Executive	LouisvIII Stopan Bull
ISSUED BY	NAME	TITLE	ADDRESS
Issued pursual	nt to an Order of the	PSC of KY in Case No.	90-158-MM dated 7/18/00

61st Rev. Sheet No	10
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Canceling 60th Rev. Sheet No 10

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable: In all territory served.

#### Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

#### Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	<u> </u>	IGS	<u>G-6</u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	.6068	.6068	6068
Total	\$1.7167	\$1.7167	\$1.1368

The <u>"Distribution Charge"</u> applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

#### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sepublicate volumes and the schedule under which it sepublicates and the schedule volumes of the schedule volume volumes of the schedule volume volume volumes of the schedule volume volume volume volumes volumes volumes volume volumes volumes volumes volume volumes volume volumes volumes volume volume

OF KENTUCKY EFFECTIVE

DATE OF ISSUE	DATE EFFECTIVE 01 2000 May 1, 2000
ISSUED BY	OUP EXERSUANT TO 807 KAR 5.9 1, 11e, KY
	of KyBYn Sicher Jool State LL dated 4/20/00
	SEGRETARY OF THE COMMISSION

60th Rev. Sheet No 10

Canceling 59th Rev. Sheet No 10

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

<u>Applicable</u>:

In all territory served.

#### Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

#### Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	<u> </u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component	.6357	.6357	.6357
Total	\$1.7456	\$1.7456	\$1.1657

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

#### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

## Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth ERVICE CONDUCTION applicable rate schedule under which it sells gas to Customer. OF KENTUCKY

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DATE OF ISSUE	February 14, 2000	DATE EFFECTIVE	February 1, 2000
	Robert M. Hewett	Group Executive	PURSUANT TO 807 KAR 5:011, Louisviller CRON 9 (1)
ISSUED BY	NAME	TITLE	BY: Sperson Buy
Issued pursua	nt to an Order of the P	SC of KY in Case No.	90-158-KK dated 2/8/00

59th	Rev.	Sheet No	10

Canceling 58th Rev. Sheet No 10

P.S.C. of KY. Gas No. 4

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS

Applicable:

In all territory served.

#### Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

## Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	<u> </u>	<u> </u>
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$ .5300
Pipeline Supplier's Demand Component		.7201	
Total	\$1.8300	\$1.8300	\$1.2501

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

#### DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer: Monthly Mcf usage by Customer in exce	ess of Schedul		ion volumes CKY
will be billed in accordance with the c rate schedule under which it sells gas		th in Company'	s applicable
	Man		NOV 01 1999

PURSUANT TO 807 KAR 5:011. November 1, 1999(1) November 2, 1999 DATE EFFECTIVE DATE OF ISSUE Louisville, KCARTAN BUL selfe Willhite Ronald Vice President L **ISSUED BY** -NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/99



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# **Original Sheet No. 10-A**

TANDARD RATE SCHEDULE FT	P. S. C. of Ky. Gas No. PUBLIC SERVICE COMMISSIO
Firm Transportation Service (Non-	UP KEALTIN V
Administration Charge: \$90.00 per Delivery Point	per month SEP 27 2000
Distribution Charge Per Mcf: \$0.43	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
The monthly amount computed at the charges s decreased in accordance with the DSM Cost Reco Sheet Nos. 11 through 11-F of this Tariff.	BY: Stephand Buy specified above ShallAPBerincreased opr
Customers served hereunder who also receive elect of-Day Rate LP-TOD and have elected not to particip Cost Recovery Mechanism will not be assessed a Mechanism.	pate in the program pursuant to the DSM
PROMPT PAYMENT PROVISION The monthly bill will be rendered at the above net ch thereof, which amount will be deducted provided bill	
MBALANCES Company will calculate on a daily and monthly ba from the difference between the metered usage of Customer has delivered into the Company's system.	the Customer and the volumes that the
Imbalance = Metered Usage - Deli	ivered Volume
The Company will also determine the imbalance calculated as follows:	percentage. This percentage will be
(Metered Us Imbalance % =	sage - Delivered Volumes)
De	elivered Volume
The term daily shall mean the period of twenty-fo 10:00 a.m., Eastern Clock Time.	our (24) consecutive hours beginning at
CASH-OUT PROVISION FOR MONTHLY INBALANCE If the monthly imbalance is negative (an over-deliver shall purchase the monthly imbalance from Custo multiplying the appropriate percentage specified b daily mid-point prices posted in "Gas Daily" for CNG the imbalance occurred. The appropriate percentage monthly imbalance percentage to be applied as follow	ry into the Company's system), Company omer at a price which is determined by elow times the monthly average of the South Point for the month during which a shall be dependent on the Customer's

Date of Issue: October 16, 2000

Issued By

Date Effective: September 27, 2000

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R M. Hewett, Group Executive Louisvilla, Kontucks; Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080

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3rd Rev. SHEET NO.

CANCELLING 2nd Rev. SHEET NO. 10-A

P.S.C. OF KY. GAS NO. 4

10-A

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS (Continued)

Standby Service:

Company will provide standby quantities of natural gas hereunder for purposes of supplying Customers' requirements should Customer be unable to obtain sufficient transportation volumes. Such standby service will be provided at the same rates and under the same terms and conditions as those set forth in the Company's applicable rate schedule under which it sells gas to Customer.

## Receipts and Deliveries:

Customer shall not cause quantities of gas to be delivered to Company's system which exceed the quantities delivered to the Customer's place of utilization by more than 5%. Any imbalance between receipts by Company on behalf of Customer and quantities delivered to Customer shall be corrected as soon as practicable, but in no event shall imbalance be carried longer than 60 days.

Special Terms and Conditions:

- (1) Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
- (2) At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries. Customer shall cause gas delivered into Company's system for Customer's account to be as nearly as practicable at uniform daily rates of flow, and deliveries of such gas by Company to Customer hereunder will also be effected as nearly as practicable on the same day as the receipt thereof.
- (3) In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas corresponded hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company. CEFECTIVE

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		PURSUANT TO 807 KA	
DATE OF ISSUE	July 19, 1988	BY: CARTA STA	MANAGEMay 20, 1988
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
	NAME	TITLE	No. 10064 dated 7/1/88

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# Original Sheet No. 10-B P. S. C. of Ky. Gas No. 5

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TANDARD RATE SCHEDULE	
Firm Transpor	rtation Service (Non-Standby) (Continued)
When Total Net	The following percentage shall be
Negative Imbalance	multiplied by the monthly average
Percentage is:	"Gas Daily" price for CNGSouth Point:
r orbornæge let	
0% to <u>≤</u> 5%	100%
>5% to <u>≤</u> 10%	90%
>10% to ≤15%	80%
>15% to <u>≤</u> 20%	70%
>20%	60%
Customer shall be billed for determined by multiplying the average of the daily mid-poin month during which the imbala	positive (an under-delivery into the Company's system the monthly imbalance from Company at a price which is appropriate percentage specified below times the month t prices posted in "Gas Daily" for CNGSouth Point for the ince occurred. The appropriate percentage shall be dependent balance percentage to be applied as follows:
When Total Net	The following percentage shall be
Positive Imbalance	
Percentage is:	"Gas Daily" price for CNGSouth Point:
r oroontago lo.	
0% to <u>≤</u> 5%	100%
>5% to ≤10%	110%
>10% to ≤15%	120%
>15% to <u>&lt;</u> 20%	130%
>20%	140%
price for imbalances that fall w imbalance percentage of 9% w at the 5% to 10% price for 4% All such adjustments shall be s of these charges shall not be remedies it has under law, the	entages stated above will be used to calculate the cash-ou ithin each category. For example, a Customer with a monthl vill cash-out at the 0% to 5% price for 5% of the imbalance an of the imbalance. shown and included on the Customer's monthly bill. The billin e construed as a waiver by Company of any other rights of regulations of the PSC of Kentucky, or this rate schedule, no clusive remedy for failure to comply with the provisions of thi
VARIATIONS IN MMBTU CONTE Changes in billings of the "cash the gas shall be corrected on the	h-out" provision caused by variations in the MIMB tu Foontent and
	SEP 27 2000
Date of Issue: October 16, 2000	Issued ByDate Effective: September 27, 2PURSUANT TO 807 KAR 5:01
	SECTION 9 (1)
	R. M/Hewett, Group Executive Louisville, Kentucky BY: Skchand But
	to K.P.S.C. Order dated 9/27/00 in Case No. 2009 TARY OF THE COMMISSION

4th Rev.

CANCELLING 3rd Rev. SHEET NO. 10-B

P.S.C. OF KY. GAS NO. 4

10-B

STANDARD RIDER

Gas Transportation Service/Standby - Rate TS (Continued)

- (4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
- (5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline supplier.
- (6) Customer-owned gas transported hereunder for a seasonal interruptible customer served under Rate G-6 will be subject to interruption in accordance with the normal interruption procedures applicable to the particular rate schedule. Such customers must agree in writing to cause the deliveries of transportation gas into Company's system to cease upon notification by Company of the necessity to interrupt or curtail the use of gas. In addition, Company will have the right at any time to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's sole judgement, such curtailment or interruption is necessary to enable Company to maintain deliveries to residential and other high priority customers or to respond to an emergency.

## Applicability of Rules:

Service under this rider is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

> PUBLIC SERVICE COMMISSION OF KENTUCKY CEFECTIVE

MAY 2 0 1988

PURSUAR, 10 807 KAR 5:011, SECTION 9 (1), PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE_	July 19, 1988	DATE EFFECTIVE	May 20, 1988
ISSUED BY	R. L. Royer	President	Louisville, Kentucky
	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the	PSC of Ky. in Case No.	. 10064 dated 7/1/88.

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TANDARD RATE SCHEDUL		-
Firm Transp	oortation Service (Non-	Standby) (Continued)
Operational Flow Order (as charge the Utilization Charge	d ±10% of the delivered described below) has for Daily Imbalances time of gas for each daily	ed volume of gas on any day when a not been issued, then Company sha nes the recorded imbalance greater that occurrence. The Utilization Charge fo
Daily Demand Cha Daily Storage Cha Utilization Charge		\$0.1794 per Mcf _ <u>0.1200</u> \$0.2994 per Mcf
Note: The Daily De of the GSCC	emand Charge may cha C.	nge with each filing
Daily Imbalances will not be delivered volume. The Comp any volumes of gas hereunde	applied to daily imbala any shall not have an o er. The Utilization Charg	et forth herein. The Utilization Charge for nces which do not exceed ±10% of the bligation to provide balancing service for ge for Daily Imbalances shall not apply to tandard Rider RBS Reserved Balancing
actions by Customer to allevia the operational integrity of	t to issue an Operation ate conditions that, in th Company's system r	al Flow Order ("OFO") which will requir the sole judgment of Company, jeopardiz equired to maintain system reliability directives contained in the OFO.
conditions: (a) Customer must no more than the daily amou Customer; or (b) Customer m is no less than the daily amo Customer. Provision of oral	at take delivery of an am ount being delivered by to pust take delivery of an a pount being delivered by I notice by telephone to ar shall respond to an o	omer to comply with one of the followin ount of natural gas from Company that i the Pipeline Transporter to Company for amount of natural gas from Company that the Pipeline Transporter to Company for o Customer shall be deemed as proper OFO by either adjusting its deliveries t
Company for Customer in v unauthorized receipt by Cust volumes delivered by Pipeline (b)" OFO shall constitute an u	violation of the above omer from Company. A e Transporter to Compa unauthorized delivery by	nes delivered by Pipeline Transporter t "condition (a)" OFO shall constitute a All volumes taken by Customer less that any for Customer in violation of "condition of Customer to Company VI Customer Sha e mid-point price posted in the Case Daily" EFFECTIVE
		SEP 27 2000
Date of Issue: November 6, 2000 Canceling Original Sheet No. 10-C ssued October 16, 2000	Issued by J. M. A.uu B. M. Hewett Groun	PORSULATIVE BY: Stephand Bull



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R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 11/2/00 in Case No. 2000-080

BY: Stephand

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LOUISVILLE GAS AND ELECTRIC COMPANY 6th Rev. SHEET NO .. 5th Rev. CANCELLING. SHEET NO. OF KENTUCKY STANDARD RATE SCHEDULE FT Firm Transportation Service (Non-Standby) JUL 0 1 1995 Applicable: PURSUANT TO 807 KAR 5:01 In all territory served. SECTION 9(1) Jorden C. neel BY: Availability: Available to commercial and industrial customers who consumer at The service Red MISSION each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before April 30 of each year in order to begin receiving service hereunder beginning November 1 of that year. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities. Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers. Character of Service: Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of

utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions. The Company's sole obligation hereunder is to redeliver Customer's gas from

the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to the Company at the Receipt Point.

Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of ±10% of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

Rate: In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply:

DATE OF ISSUE		July	26,	1995	1	10	5th		FFEC	TIVE	Jul	y 1, 1	.995	
	Victo	r A. S	Staff	ieril	AN	10	W.	side	ent			isvill	e, KY.	
ISSUED BY			ME					TITLE	+			ADDRESS		
Issued pursuant	to ar	Orde	r of	the	PSC	of	Kv.	in	Case	No.	95-037	dated	6/27/9	5.



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TANDARD RATE SCHEDULE	E FT	1. 5. C. 01 Ky. Gas N
Firm Transpo	ortation Service (Non-Standl	by) (Continued)
under this rate schedule for s	such unauthorized receipts o OFO is provided to the Cus	violated, plus any other charge r deliveries that occur twenty-for tomer or that fall outside the ±1
that does not comply with hereunder shall not be consid	the terms or conditions of dered an exclusive remedy for	s rate schedule for any Custome an OFO. Payment of charge or failure to comply with the OFC substitute for any other remed
to purchase natural gas sup specific arrangements of the t	ts natural gas supplies to Co oplies from Customer under ransaction. If Company purc red to Customer, and Custom	mpany, and Company may agree r a written contract setting for hases natural gas from Custome ner shall discontinue or otherwis
	e is contingent upon the at supply and transportation cap	pility of Company to secure th acity with the Company's Pipelin
	ule. The remote metering d	uisite to the Customer obtainin levices will allow the Company to Customer on a monthly basis.
The Customer shall be respo cost of its installation.	nsible for the cost of this rer	note metering equipment and th
telephone service to provide	this metering by October 1s ective. The Customer shall be	essary and adequate electric ar t of the year that the Customer be responsible for maintaining the provide this metering.
SPECIAL TERMS AND CONDIT	TIONS	
Customer and Company transported by Company	setting forth specific arrang for Customer, Delivery Point	under a written contract betwee ements as to the volumes to b s, methods of metering timing other matters relating to individu
		SEP 27 2000
Date of Issue: October 16, 2000	Issued By	Porserver September 27 SECTION 9 (1)

SECTION 9 (1) SECTION 9 (1) R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 9/27/00 in Case No. 2000-080 SECRETARY OF THE COMMISSION

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ISSUED BY\_

NAME

STANDARD RATE SCHEDULE	FT	· · ·		C SERVICE COMM OF KENTUCKY
Firm Transportati	lon Service	(Non-Standb	(Y)	EFFECTIVE
				AUG 0 1 199
Administration Charge: \$90.00	per deliver	y point per	month PUR	SUANT TO 807 KAR
Distribution Charge Per Mcf:	\$0.43			SECTION 9 (1)
				Stephand BU RETARY OF THE COMM
SM Cost Recovery Mechanism: The monthly amount computed at the or decreased in accordance with the forth on Sheet Nos. 11 through 11-F	he DSM Cost	Recovery C	e shall be	e increased
Customers served hereunder who also ower Time-of-Day Rate LP-TOD and program pursuant to the DSM Cost charge under the DSM Cost Recovery	have elec Recovery M	ted not to	participa	ate in the
Prompt Payment Provision: The monthly bill will be rendered equivalent to 1% thereof, which among the second secon	l at the ab ount will b	ove net cha e deducted p	arges plus provided b	an amount ill is paid
mbalances: Company will calculate on a daily esulting from the difference betw the volumes that the Customer has will be calculated as follows:	een the met	ered usage	of the Cus	stomer and
Imbalance = Metered Usage - De	livered Vol	ume		
The Company will also determine to vill be calculated as follows:	he imbalan	ce percenta	ge. This	percentage
(Metered) Imbalance % =	Usage - Del	ivered Volum	nes)	
Imparance e =	Delivered	Volumo		
	DETIVETED	AOTAIIG		
The term daily shall mean the per beginning at 10:00 a.m., Eastern (	riod of twe Clock Time.	enty-four (2	4) consecu	tive hours
Cash-Out Provision for Monthly Imba of the monthly imbalance is negative system), Company shall purchase the which is determined by multiplying times the currently effective Ga currently effective Pipeline Su appropriate percentage shall be de bercentage to be applied as follows	tive (an or monthly in the approp s Supply C uppliers De pendent on	nbalance fro riate perce ost Compone emand Compo	m Customer ntage spec nt (GSCC) nent (PSI	at a price ified below minus the DC). The

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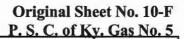
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ADDRESS

	3rd Rev. SHEET NO. 10-E
	CANCELLING 2nd Rev. SHEET NO. 10-E
	P.S.C. OF KY. GAS NO. 4
STANDARD RATE SCHEDULE	· FT
Firm Transporta	ation Service (Non-Standby)
When Total Net	The following percentage shall of KENTUCKY
Negative Imbalance	Educate of Art Ite
Percentage is:	between the GSCC and PSDC: EFFECTIVE
0% to ≤5%	100%
>5% to ≤10%	90% JUL 31 1995
>10% to ≤15%	000
>15% to ≤20%	70% PURSUANT TO 807 KAR 5
>20%	60% SECTION 9(1) BY: Anden C. Mar
specified below times the curre (GSCC) minus the currently effe	y multiplying the appropriate percentage ently effective Gas Supply Cost Component active Pipeline Suppliers Demand Component age shall be dependent on the Customer's be applied as follows: The following percentage shall
Positive Imbalance	be multiplied by the difference
Percentage is:	between the GSCC and PSDC:
0% to ≤5%	100%
>5% to ≤10%	110%
>10% to ≤15%	120%
>15% to ≤20% >20%	130% 140%
cash-out price for imbalances that a Customer with a monthly imbalan	s stated above will be used to calculate the at fall within each category. For example, nce percentage of 9% will cash-out at the 0% nce and at the 5% to 10% price for 4% of the
bill. The billing of these char Company of any other rights or of the PSC of Kentucky, or this n	nown and included on the Customer's monthly ges shall not be construed as a waiver by remedies it has under law, the regulations rate schedule, nor shall it be construed as to comply with the provisions of this rate
Variations in MMBtu Content: Changes in billings of the "cash- MMBtu content of the gas shall b	-out" provision caused by variations in the e corrected on the following month's bill.
Utilization Charge for Daily Imb	alances: of the delivered volume of gas on any day

DATE OF ISSUE		July 26	, 1995	DAT	E FFFFC	TIVE	July 1,	1995
		A. Staff					Louisvill	.e, KY.
		NAME		V	TITL.8		ADDRES	15
Issued pursuant	to an (	Order of	the PSC	of Ky.	in Case	No. 95-0	37 dated	6/27/95

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## STANDARD RATE SCHEDULE

RBS Reserved Balancing Service

## APPLICABLE

In all territory served.

## **AVAILABILITY**

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

## CHARACTER OF SERVICE

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

## RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.46
Monthly Balancing Charges:	3.6
Total:	\$ 9.1

5.4600 per Mcf 3.6500 9.1100 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from

SEP 27 2000

Date of Issue: November 6, 2000 Canceling Original Sheet No. 10-F Issued October 16, 2000

**Issued** by

BUT SECTION 9 (1) SECTION 9 (1) BY: Stephan Buy SECRETARY OF THE COMMISSION

R. M. Hewett, Group Executive BY: 273 Louisville, Kentucky SECRET Issued Pursuant to K.P.S.C. Order dated 11/2/00 in Case No. 2000-080

20th Rev. Sheet No	10-F
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as No. 4

Ca	anceling 19th Rev. Sheet No 10-F
	P.S.C. of KY. Gas No
STANDARD RATE SCHEDULE FT	
Firm Transportation Ser	vice (Non-Standby)
Company shall charge the Utilization Char recorded imbalance greater than $\pm 10\%$ of th daily occurrence. The Utilization Charge the following:	e delivered volume of gas for each
Daily Demand Charge: Daily Storage Charge: Utilization Charge for Daily Imbalance	\$0.1794 per Mcf 
Note: The Daily Demand Charge may chan of the GSCC.	ge with each filing
These charges are in addition to any oth	

The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed  $\pm 10\%$  of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

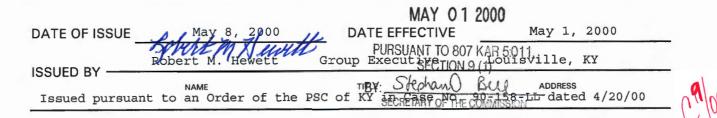
#### **Operational Flow Orders:**

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE



19th Rev. Sheet No 10-F

	19th Rev. Sheet No 10-F
Canceling	18th Rev. Sheet No 10-F
	P.S.C. of KY. Gas No. 4
STANDARD RATE SCHEDULE FT	
Firm Transportation Service (1	Non-Standby)
Company shall charge the Utilization Charge for recorded imbalance greater than ±10% of the deli- daily occurrence. The Utilization Charge for Da the following: Daily Demand Charge: \$0	vered volume of gas for each
	.1200
Note: The Daily Demand Charge may change with of the GSCC.	h each filing
These charges are in addition to any other charge Utilization Charge for Daily Imbalances will imbalances which do not exceed ±10% of the de shall not have an obligation to provide balancing gas hereunder. The Utilization Charge for Daily to Reserved Balance Volumes contracted for under Balancing Service.	not be applied to daily elivered volume. The Company g service for any volumes of y Imbalances shall not apply
Operational Flow Orders: Company shall have the right to issue an Operation will require actions by Customer to alleviate of judgment of Company, jeopardize the operational is required to maintain system reliability. Custom complying with the directives contained in the OF	conditions that, in thé sole integrity of Company's system mer shall be responsible for
Upon issuance of an OFO, Company will direct Cus the following conditions: (a) Customer must tak natural gas from Company that is no more th delivered by the Pipeline Transporter to Com Customer must take delivery of an amount of natu no less than the daily amount being delivered by Company for Customer. Provision of oral notic shall be deemed as proper notice of an OFO. Cust by either adjusting its deliveries to Company's its facility.	ke delivery of an amount of han the daily amount being hpany for Customer; or (b) ral gas from Company that is the Pipeline Transporter to ce by telephone to Customer comer shall respond to an OFO
All volumes taken by Customer in excess of vo Transporter to Company for Customer in violation OFO shall constitute an unauthorized receipt by volumes taken by Customer less than volumes delive to Company for Customer in violation of "conditi an unauthorized delivery by Customer to Company. \$15.00 per Mcf plus any other charges applicable such unauthorized receipts or deliveries that of after notice of the OFO is provided to the Custo ±10 percent imbalance tolerance regardless of the	of the above "condition (a)" Customer from Company. All vered by Pipeline Transporter on (b)" OFO shall constitute . Customer shall be charged under this rate schedule for occur twenty-four (24) hours of mer or that fails of the the
	FEE3 0 1 2000
DATE OF ISSUE Pebruary 14, 2000 DATE EFFECT	
SSUED BY	re Louiswil Detertand BU
NAME TITLE Issued pursuant to an Order of the PSC of KY in Case	SECRETARY OF THE OF ADDRESS e No. 90-158-KK dated 2/8/00



18th Rev. Sheet No 10-F

Canceling 17th Rev. Sheet No 10-F

P.S.C. of KY. Gas No. 4

Ι

STANDARD RATE	SCHEDULE	FT		
	Firm	Transportation Service	(Non-Standby)	

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.1969 per Mcf Daily Storage Charge: 0.1200 Utilization Charge for Daily Imbalances: \$0.3169 per Mcf

Note: The Daily Demand Charge may change with each filing of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed +10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

#### Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order (" OFO" ) which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above " condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. A11 volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of ' condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for SICIN such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice. 2000

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November 1, 19950/ KAR 5:011.

Louisville, SKY

November 2, 1999

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ISSUED BY

SECRETARY OF THE COMMISSION ADDRESS TITLE NAME Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/99

Vice President

DATE EFFECTIVE



	<del>~</del>	iginal sheet NO. OF KENTUCKY
	CANCELLING	
		P.S.C. OF KY. GAS NO.
STANDARD RATE SCHEDULE	· FT	JUI D 1 1995
Firm Transporta	tion Service (Nor	-Standby PURSUANT TO 807 KAR 5:01
Company will not be required to pr any Customer that does not comply Payment of charges hereunder shall failure to comply with the OFO, considered a substitute for any c	y with the terms l not be consider nor shall the pa	or condlefiendesBofSHamCOFQAMISS ed an exclusive remedy for hyment of such charges be
Optional Sales and Purchase Trans Customer may agree to sell its na may agree to purchase natural ga contract setting forth specific as purchases natural gas from Custo Customer, and Customer shall disco such natural gas.	tural gas supplie as supplies from rrangements of th mer, such gas wi	Customer under a written e transaction. If Company 11 not be redelivered to
Return to Firm Sales Service: Return to firm sales service is secure the appropriate quantities with the Company's Pipeline Transp	of gas supply ar	d transportation capacity
Remote Metering: Remote metering service shall be obtaining service under this rate allow the Company to monitor the the Customer on a monthly basis.	schedule. The re Customer's usage	mote metering devices will on a daily basis and bill
The Customer shall be responsib equipment and the cost of its ins	le for the cost stallation.	of this remote metering
The Customer shall be responsible and adequate electric and telepho		
Special Terms and Conditions:		
(1) Service under this rate sch contract between Customer and Comp to the volumes to be transported methods of metering, timing of rec any other matters relating to ind	pany setting fort by Company for C cipts and deliver	n specific arrangements as ustomer, Delivery Points, ies of gas by Company, and
(2) At least ten days prior to the provide Company with a schedule delivered into Company's system for Company at least twenty-four hour	setting forth da or Customer's acco	ily volumes of gas to be ount. Customer shall give
July 21, 1995	ATE FFF	July 1, 1995
Victor A. Staffier $i_{I}$	A A Beeident	Louisville, KY.

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-037 dated 6/27/95

Original SHEET NO. 10-H

CANCELLING\_\_\_\_\_SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD	RATE	SCHEDULE	
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FT

## Firm Transportation Service (Non-Standby)

to scheduled deliveries of natural gas flow. Company will not be obligated to utilize its underground storage capacity for purposes of this service.

(3) In no case will Company be obligated to transport greater quantities hereunder than those specified in the written contract between Customer and Company.

(4) Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.

(5) All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its Pipeline Transporter.

(6) Company will have the right to curtail or interrupt the transportation or delivery of gas to any customer hereunder when, in the Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majure condition.

(7) Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will not be obligated hereunder to provide standby quantities for purposes of supplying such Customer requirements.

(8) Company shall not be required to render service under this rate schedule to any customer that fails to comply with any and all of the terms and conditions of this rate schedule.

#### Applicability of Rules:

Service under this rate is subject to Company,s rules and regulations governing the supply of gas service as incorporated in this Tariff, to the extent that such rules and regulations are not in conflict with nor inconsistent with the specific provisions hereof.

> PUBLI¢ SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 21 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jorden C. Meel</u> FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	E July 21, 1995	DATE REECTIVE	July 1, 1995
	Victor A. Staffier		Louisville, KY.
133020 01	NAME	TITLE	ADDRESS
Issued pursuant	to an Order of the P	SC of Ky. in Case No.	95-037 dated 6/27/95

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20th Rev. Sheet No 10-I

Canceling 19th Rev. Sheet No 10-I

P.S.C. of KY. Gas No. 4

STANDARD RIDER

RBS Reserved Balancing Service

<u>Applicable</u>: In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

#### Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

#### Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.4600 per Mcf
Monthly Balancing Charges:	\$ 3,6500
Total:	\$ 9.1100 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value. PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

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	MAY 01 2000
DATE OF ISSUE	May 8, 2000 DATE EFFECTIVE May 1, 2000
	PURSUANT TO 807 KAR 5.011, PURSUANT TO 807 KAR 5.011, Bobert M. Hewett Group ExecutiSECTION 9 (1) ouisville, KY
ISSUED BY	Storke A Kith
	NAME TITLEY STOPMAN DOLL ADDRESS
Issued pursua	nt to an Order of the PSC of KY 1960REARY ON THE 90 MULT BE dated 4/20/00

19th Rev. Sheet No 10-I

Canceling 18th Rev. Sheet No 10-I

P.S.C.	of	KY.	Gas	No.	4

STANDARD RIDER

RBS

Reserved Balancing Service (Cont'd)

<u>Applicable</u>: In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

#### Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

#### Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

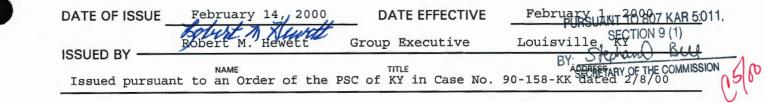
Monthly Demand Charges:	\$ 5.7000 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.3500 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value. OF KENTUCKY

EFFECTIVE

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18th Rev. Sheet No 10-I

Canceling 17th Rev. Sheet No 10-I

P.S.C. of KY. Gas No. 4

STANDARD RIDER

RBS

## Reserved Balancing Service (Cont'd)

Applicable: In all territory served.

Availability:

Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

#### Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

#### Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:	\$ 5.9900 per Mcf
Monthly Balancing Charges:	\$ 3.6500
Total:	\$ 9.6400 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed  $\pm 10\%$  of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated ebovellEDIf the result hald negative SSICN number, no Jtilization Charge for Daily Imbalances will be applied. OF If they result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value. 2000 MAR NOV 01 1999 November 2, 1999 November 1999 DATE OF ISSUE DATE EFFECTIVE 5:011. L Willie Willhite KYSECTION 9(1) Ronald L. Louisville, Vice President BY. Silount ISSUED BY .

Issued pursuant to an Order of the PSC of KY in Case No. 90-158-JJ dated 10/27/9943300



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Original SHEET NO. 10-J

CANCELLING\_\_\_\_\_SHEET NO.\_

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

RBS

#### Reserved Balancing Service

Except as specifically provided for herein, all rates, terms and conditions of Rate FT shall apply, including but not limited to the DSM Cost Recovery and Cash-out Provisions for Monthly Imbalances. The Monthly Imbalance and Monthly Imbalance percentage used in the Cash-out Provision for monthly imbalances shall not be adjusted by the Reserved Balanced Volume contracted for hereunder.

PUBLIC SERVICE COMMISISION OF KENTUCKY EFFECTIVE

JUL 0 1 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Gerdan C. Meel</u> FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	July 26, 1995 / DATE EFFECTIVE_	July 1, 1995	
	Hett		
ISSUED BY	Victor A. Staffieri, A Hopte sident	Louisville, KY.	$\Lambda^{l}$
	to an Order of the PSC of Ky. in Case No. 9	5-037 dated 6/27/95	L

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	-	Original_SHEET NO	10-K
	CANCELLING_	SHEET NO	
		PUBLIES.	WICE GON
STANDARD RATE SCHEDULE	PS	UF	FECTIVE
	Pooling Serv		
Applicable:			1 1995
In all territory served.		PURSUANT TO	BALO / 41
<u>Availability:</u>		BY: Oorden	C. Nert
Available to "Pool Managers".		BY: <u>Gorden</u> FOR THE PUBLIC SEF	AVICE CONIN
For the purpose of this rider a has been appointed by a custome to perform the functions and r information, nominating supply,	r or group of co esponsibilities	is defined as an ent ustomers served under of requesting and a	ity whi r Rate
Rate:			
In addition to any charges bill result of the application of F shall apply:	ed directly to Rate FT or this	Pool Manager or Cust rider, the followin	omer as ng char
Pool Administration Charge:	\$75 per custome	er in pool per month	
Service under this rider allows an aggregated basis, those natu the full requirements of one comprise a pool.	aral gas supplie	es that are needed to	o satis
The Pool Manager will be r transportation gas to meet the o in the pool. The Daily Util provision of Rate FT shall be customers in a specific pool. payment of the Pool Administrat: OFO penalties or Monthly Cash O result of imbalances under Rate Utilization Charge shall apply of the ±10% otherwise applica Operational Flow Order as set periods when service cannot be	daily and monthl lization Charge applied against The Pool Manage ion Charge and a ut payments inc e FT. For purp to daily imbala able in Rate F forth in Rate F	y requirements of curves, OFO Penalty and the aggregate volumer will be responsible ny Daily Utilization wirred by a specific oses of this rider to nces that exceed ±5% T. Company shall T to the Pool Manage	stomer( Cash-O me of a e for t Charge pool as the Dai , inste issue
General Terms and Conditions			
1. No customer shall participat the availability conditions of 1 more than one pool concurrently	Rate FT, and no	at does not individu customer shall parti	ally me cipate
2. To receive service hereunde Management Agreement with Comp Agreement for each member of th Manager. The Pool Management A of the pool and the specific of under this rider. The Applic members of the pool.	any and shall e pool, signed i greement shall obligations of	submit an Application by both Customer and set forth the initian the Pool Manager and	on/Agen its Po l membe d Compa

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DATE OF ISSUE_	_	July	26, 199	<sup>5</sup> /D	ATE EF	FECTIVE_	50	цу 1,	1992
				1 11	ott	>			
ISSUED BY	Victor	A. St	affieri	, Sa M	OFFEES LO	lent	Loui	sville	, KY.
		HAME	1	101.14	TTLE			DORESS	
Tequed pursuant	to an	Order	of the	PSC of	Ky. in	Case No.	95-037	dated	6/27/95

Original SHOELICSERVICE COMMISSION

JUL 3-1 1995

EFFECTIVE P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE PS

Pooling Service

CANCELLING\_

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1) The Pool Manager shall submit a signed Pool Management Agreement and an Application/Agency Agreement for each member of the pool at least four weeks prior to the beginning of a billing period when service Runder Company shall notify the Pool Manager of the date when service hereunder will commence. A customer who terminates service under this rider or who desires to change Pool Managers shall likewise provide Company with a written notice at least four weeks prior to the end of a billing period.

3. The Pool Manager shall upon request of Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond or other security to be required of a Pool Manager, Company shall consider such factors as, but not limited to, the following: the volume of natural gas to be transported on behalf of pool members, the general credit worthiness of the Pool Manager, and the Pool Manager's prior credit record with Company, if any. In the event that the Pool Manager defaults on its obligations under this rider or the Pool Management Agreement, Company shall have the right to use such cash deposit, or the proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by Company in a non-discriminatory manner.

4. The Pool Manager shall provide Company with the written consent of all members to any change in the composition of the pool membership at least four weeks prior to the beginning of the first billing period that would apply to the modified pool. Such written consent shall set forth the members of the modified pool.

5. The Pool Management Agreement will be terminated by the Company upon four weeks written notice if a Pool Manager fails to meet any condition of this rider and/or Rate FT. The Pool Management Agreement will also be terminated by the Company upon four weeks written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.

6. Company shall directly bill the Pool Manager for the Pool Administration Charge, Utilization Charge for Daily Imbalances, monthly Cash-Out charges or payments, and unauthorized overrun charges under an OFO contained in Rate FT. The monthly bill will be rendered at these net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date of bill. If payment is not made within 27 days from date of bill then the Pool Manager will be considered in default.

7. Company shall directly bill the individual customers in the pool for all distribution charges, Administrative Charges, and remote metering charges or payments provided for in Rate FT.

DATE OF ISSUE		July 26,	1995/	DATE EFFE	CTIVE	July 1, 1995	
ISSUED BY	Victor	A. Staff	ieri	Haresident	-	isville, KY.	
		NAME	1.0	TITLE		ADDRESS	(
Issued pursuant	to an	Order of	the PSC	of Ky. in Cas	e No. 95-037	dated 6/27/9	95.

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4<sup>th</sup> Rev. Sheet No 11

Canceling 3<sup>rd</sup> Rev. Sheet No 11

P.S.C. of KY. Gas No. 4

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## DSMRM

#### Demand-Side Management Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Summer Air Conditioning Rider to Rates RGS, CGS and IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT. Any industrial customers who also receive electric service under Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in a demand-side management program hereunder shall not be assessed a charge pursuant to this mechanism.

The monthly amount computed under each of the rate schedules to which this Demand-Side Management Cost Recovery Mechanism is applicable shall be increased or decreased by the DSM Cost Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption in accordance with the following formula:

#### DSMRC = DCR + DRLS + DSMI + DBA

Where: DCR = DSM COST RECOVERY. The DCR shall include all expected costs for which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed by a collaborative process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the Administrative costs that are allocable to more than DCR. one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated avoided capacity and energy costs resulted from each program.

PUBLIC SERVICE COMMISSION OF KENTUCKY The

EFFECTIVE

KY The cost of approved programs shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DCR for such rate class.

JUN 01 1998

SUANT TO 807 KAR 5:011,			
SECTION 9 (1)			
CRETARY OF THE COMMISSION	-		
DATE OF ISSUE	Mar 1/1 1998	DATE EFFECTIVE	June 1, 1998
	Stephen R. Wood	President	Louisville, KY
ISSUED BY	NAME	TITLE	ADDRESS
Issued pursua	ant to an order of the	PSC of KY in Case M	lo. 97-083 dated 4/27/98.

**ISSUED BY** -

18th	Rev.	Sheet No	) 11-A

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9/00

Canceling 17th Rev. Sheet No 11-A

	DSMRM
	Demand-Side Management Cost Recovery Mechanism (continued)
	DRLS = DSM REVENUE FROM LOST SALES
	For Residential Gas Service Rate RGS, revenues from lost sales due to DSM will be recovered through the decoupling of revenues from actual sales. At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the non-variable revenue requirement (total revenue requirement less variable costs) approved for this rate class in LG&E's most recent general rate case will be adjusted to reflect changes in the number of customers and the usage per customer as follows: (1) the non-variable revenue requirement in LG&E's most recent general rate case will be divided by the test-year-end number of customers in order to obtain the average non-variable revenue requirement per customer, which will then be multiplied by the average number of customers during the twelve-month period, (i.e., the sum of the monthly number of customers divided by twelve), (2) the non-variable revenue requirement will be multiplied by a factor $F_g$ calculated by the following formula:
C SERVICE COMMI	
JUN 0 1 1998	Where: $g = Growth factor (.0000)$ , and n = the number of months from the end
UANT TO 807 KAR SECTION 9 (1) Shphan() BU RETARY OF THE COMM	At the end of each twelve-month period after implementation of the Demand-Side Management Cost Recovery Mechanism, the difference between the actual non-variable revenue billed during the twelve-month period and the adjusted non-variable revenue requirement, as described above, will be calculated. Effective June 1,1998, LG&E will not book revenues from lost
	sales due to DSM for Residential Gas Service Rate RGS. Revenues from lost sales due to DSM booked prior to June 1, 1998 will be recovered through the Demand-Side Management Cost Recovery Mechanism pursuant to this tariff.
	For Non-Residential Rate Classes (Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off- Peak Rate G-6, Rate for Uncommitted Gas Service G-7, Standby Gas Transportation Rate TS, and Firm Gas Transportation Rate FT), revenues from lost sales due to DSM programs implemented on and after the effective date of this tariff and will be recovered as follows:
L	
	SSUE October 13, 1998 DATE EFFECTIVE June 1, 1998
DATE OF IS	

NAME TITLE ADDRESS Issued pursuant to an order of the PSC of KY in Case No. 97-083 dated 4/27/98.

4<sup>th</sup> Rev Sheet No 11-в

Canceling 5<sup>th</sup> Rev Sheet No 11-в

	DSMRM
	Demand-Side Management Cost Recovery Mechanism (continued)
-	For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is defined as the weighted average price per Ccf represented by the composite of the expected Distribution Cost Component billings for the commercial and industrial customer classes.
	The lost revenues for each customer class shall then be divided by the estimated class sales (in Ccf) for the upcoming twelve- month period to determine the applicable DRLS surcharge.
	Recovery of revenues from lost sales calculated for a twelve- month period for residential and non-residential customer classes shall be included in the DRLS for 36-months or until terminated by implementation of new rates pursuant to a general rate case. For recovery purposes, the lost sales revenues will be assigned to the rate classes whose programs resulted in the lost sales.
RVICE COMMIS KENTUCKY FFECTIVE	Revenues collected hereunder are based on engineering estimates of energy savings, expected program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the DSM Balance Adjustment (DBA) component.
IN 01 1998	
SECTION 9 (1)	A program evaluation vendor will be selected to provide evaluation criteria against which energy savings will be estimated for that program. The engineering estimates of tenergy savings will be approved by the collaborative before request for a new program is filed. Each program will be evaluated after implementation and any revision of the original engineering estimates will be reflected in both (a) the retroactive true-up provided for under the DSM Balance Adjustment and (b) the prospective future lost revenues collected hereunder.
L	<b>SMI = DSM INCENTIVE.</b> For Energy Impact Programs except Direct oad Control, the DSM incentive amount shall be computed by ultiplying the net resource savings expected from the approved
DATE OF I	SSUE May 15 1958 DATE EFFECTIVE June 1, 1998
ISSUED BY	Stephen R. Wood President Louisville, KY
1330ED BT	NAME TITLE ADDRESS

2nd Rev. Sheet No 11-C

Canceling 1st Rev. Sheet No 11-C

P.S.C. of KY. Gas No. 4

## DSMRM

Demand-Side Management Cost Recovery Mechanism (continued)

programs which are to be installed during the upcoming twelvemonth period times fifteen (15) percent. Net resource savings are defined as program benefits less utility program costs and participant costs, where program benefits will be calculated on the basis of the present value of LG&E's avoided costs over the expected life of the program, and will include both capacity and energy savings. For Energy Education and Direct Load Control Programs, the DSM incentive amount shall be computed by multiplying the annual cost of the approved programs which are to be installed during the upcoming twelve-month period times five (5) percent.

The DSM incentive amount shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DSMI. DSM incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

**DBA = DSM BALANCE ADJUSTMENT.** The DBA shall be calculated on a calendar year basis and is used to reconcile the difference between the amount of revenues actually billed through the DCR, DRLS, DSMI and previous application of the DBA and the revenues which should have been billed, as follows:

- 1. For the DCR, the balance adjustment amount will be the difference between the amount billed in a twelve-month period from the application of the DCR unit charge and the actual cost of the approved programs during the same twelve-month period.
- 2. For the DRLS applicable to Residential Gas Service Rate RGS, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from the application of the DRLS unit charge and the DRLS amount established for the same twelve month period.

PUBLIC SERVICE COMMISSION

For the DRLS applicable to other rate schedules, the OF KENTUCKY T balance adjustment amount will be the difference between EFFECTIVE the amount billed during the twelve-month period from application of the DRLS unit charge and the amount of lost AUG 01 1998 revenues for the actual DSM measures implemented during the twelve-month period. DURSUANT TO 807 KAR 5:011.

3. For the DSMI, the balance adjustment amount will be the SECTION 9(1) difference between the amount billed during the twelve-Sketter Buy month period from application of the DSMI unit charge and SECTARY OF THE COMMISSION the incentive amount determined for the actual DSM measures implemented during the twelve-month period.

DATE OF ISSU		st 6, 1998	DATE EFFECTIVE	June 1, 1998	_
ISSUED BY	Ronald L.	Willhite	Vice President	Louisville, KY	0
Issued purs	NAM Buant to an		TITLE e PSC of KY in Case	ADDRESS No. 97-083 dated 4/27/98.	C

9th Rev. Sheet No 11-D

Canceling 8th Rev. Sheet No 11-D

P.S.C. of KY. Gas No. 4

#### DSMRM

# Demand-Side Management Cost Recovery Mechanism (continued)

4. For the DBA, the balance adjustment amount will be determined by calculating the difference between the amount billed during the twelve-month period from application of the DBA unit charges and the balance adjustment amount established for the same twelve-month period.

The balance adjustment amounts determined on the basis of the above paragraphs (1)-(4) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period. The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the DBA for each rate class. DSM balance adjustment amounts will be assigned for recovery purposes to the rate classes to which over- or underrecoveries of DSM amounts were realized.

All costs recovered through the DSMRC will be assigned or allocated to LG&E's electric or gas customers on the basis of the estimated net electric or gas resource savings resulting from each program.

The filing of modifications to the DSMRC which require changes in the DCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the DSMRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

- (1) A detailed description of each DSM program developed by the collaborative process, the total cost of each program over the twelve-month period, an analysis of expected resource savings, information concerning the specific DSM or efficiency measures to be installed, and any applicable studies which have been performed, as available.
- (2) A statement setting forth the detailed calculation of the DCR, DRLS, DSMI, DBA and DSMRC.

Each change in the DSMRC shall be placed into effect with bills rendered on and after the effective date of such change.

DATE OF ISSUE	Aug	ust 6,	1998		DA	TE E	FFE	CTIVE		Ju	ne 1,	1998
ISSUED BY	Ronald I	(Zwillh	ite	Vi	ce l	Pres	ide	nt	]	Louisvi	lle, K	Y
	NA	ME				LE					DDRESS	
Issued pursu	ant to a	n order	of t	he PS	c of	KY	in	Case	No.	97-083	dated	4/27/98.

5th Rev. Sheet No 11-E

Canceling 4th Rev. Sheet No 11-E

P.S.C. of KY. Gas No. 4

### DSMRM

### Demand-Side Management Cost Recovery Mechanism (continued)

<u>Applicable to:</u> Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate IGS, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider	Energy Charge
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA):	00.104 ¢/Ccf 00.000 ¢/Ccf 00.073 ¢/Ccf (00.645) ¢/Ccf
DSMRC Rate RGS:	(00.468) ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS,G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA):

**DSMRC Rate CGS:** 

00.003 ¢/Ccf00.028 ¢/Ccf00.028 ¢/Ccf00.028 ¢/Ccf0F KENTUCKYEFFECTIVE(00.326) ¢/Ccf

APR 03 2000

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephano Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE

DATE EFFECTIVE

April 3, 2000

00.007 ¢/Ccf

ISSUED BY -

TITLE

Group Executive

2000

March 24

Robert M. Hewett

NAME

Louisville, KY

ADDRESS

4th Rev. Sheet No 11-E

Canceling 3rd Rev. Sheet No 11-E

DSMRM	
Demand-Side Management Cost Recovery Mecha	anism (continued)
Applicable to: Residential Gas Service Rate RGS, Service Rate CGS, Firm Industrial Gas Service Rate Gas Rate IGS, and Rate for Uncommitted Gas Service Rate FT, and Summer Air Conditioning Rider.	IGS, Seasonal Off-Peak
As used herein, the term "commercial" applies primarily in the sale of goods or services in local, state and federal governmental agencies f involving manufacturing.	cluding institutions and
As used herein, the term "industrial" applies primarily in a process or processes which cr unfinished materials into another form or product.	reate or change raw or
DSM Cost Recovery Component (DSMRC):	
Residential Customers Served Under Residential Rate RGS and Summer Air Conditioning Rider	Energy Charge
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA):	00.104 ¢/Ccf 02.222 ¢/Ccf 00.073 ¢/Ccf (00.645) ¢/Ccf
DSMRC Rate RGS:	01.754 ¢/Ccf
Commercial Customers Served Under Commercial Gas Service Rate CGS,G-6, G-7, Rate TS <u>Rate FT, and Summer Air Conditioning Rider</u> DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): PUBLIC SERV DSM Incentive (DSMI): OF K	00.007 ¢/Ccf /ICE COMMISS ENTUCKY 00.028 ¢/Ccf FECTIVE (00.364) ¢/Ccf
	03 1000 (901.325) ¢/Ccf
DSM Balance Adjustment (DBA): EF	
DSM Balance Adjustment (DBA): EFI DSMRC Rate CGS: OCT PURSUANT TO	2000 XAN 5010R
DSM Balance Adjustment (DBA): DSMRC Rate CGS: OCT PURSUANT TC SECT BY: Stephan	0 807 KAR 5:01 PR
DSM Balance Adjustment (DBA): DSMRC Rate CGS: OCT PURSUANT TC SECT BY: Stephan	2000 2007 KAR 5:01 PR FION 9 (1) 20 BUL
DSM Balance Adjustment (DBA): DSMRC Rate CGS: OCT PURSUANT TC SECT BY: Stephan	2000 2007 KAR 5:01 DR FION 9 (1) D BUD THE COMMISSION

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2nd	Rev.	Sheet No	11-F

Canceling 1st Rev. Sheet No 11-F

DSMRM	P.S.C. of KY. Gas N
Demand-Side Management Cost Recovery Mechanism	(continued)
SM Cost Recovery Component (DSMRC):	
Continued)	
Industrial Customers Served Under Firm Industrial	
Gas Service Rate IGS, Rate G-6,G-7, Rate TS, Rate FT and Summer Air Conditioning Rider	Energy Charge
Kate FI and Summer All Condicioning Alder	
Cost Recovery Component (DCR):	00.000 ¢/Ccf
Revenues from Lost Sales (DRLS): Incentive (DSMI):	00.000 ¢/Ccf 00.000 ¢/Ccf
Balance Adjustment (DBA):	00.000 ¢/Ccf
RC Rate IGS:	00.000 ¢/Ccf
PUBLIC SE	RVICE COMMISSION
UF	- KENTUCKY
E	EFFECTIVE
JU	N O 1 1998
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SE	TO 807 KAIR 5:011, CTION 9 (1)
BY: Steph	and) Rella
	OF THE COMMISSION
TE OF ISSUE May 15/1998/ DATE EFFECTIVE	June 1, 1998
E OF ISSUE May 15, 1998 DATE EFFECTIVE Stephen R. Wood President	Louisville, KY

Original SHEET NO. 11-G

CANCELLING\_\_\_\_\_SHEET NO.

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Franchise Fee and Local Tax

#### Applicability:

All gas rate schedules.

#### Monthly Charge:

A surcharge shall be calculated and added to the total bill for gas service each month for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the monthly bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

297

Wood

Municipality or Political Subdivision Franchise Fee or Local Tax Rate

City of Radcliff, Kentucky

Septembe

NAME

Stephen

3% of Gross Receipts

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 01 1998

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephan Buy SECRETARY OF THE COMMISSION

DATE OF ISSUE\_\_\_

ISSUED BY\_\_\_\_

Louisville, Kentucky

DATE EFFECTIVE February

President

TITLE

June 1, 1998

1998

Calo

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ANDARD RATE SCHEDULE GSC Gas Supply Clause	
Guo Supply Clause	
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	56.359¢
Gas Cost Actual Adjustment (GCAA)	0.831
Gas Cost Balance Adjustment (GCBA)	(3.032)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.534</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GSC	C) PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	SEP 27 2000
	PURSUANT TO 807 KAR 5:01 Bate Effective: Augus

R. M. Hewett, Group Executive Louisville, Kentucky Issued Pursuant to K.P.S.C. Order dated 7/18/00 in Case No. 90-158-MM

Soon reer offeeling	86th	Rev.	Sheet No	12
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Canceling 85th Rev. Sheet No 12

STANDARD RATE SCHEDULE GSC		P.S.C. of KY. G	
GAS SUPPLY C	CLAUSE		
Applicable to: All gas sold.			
<u>Gas Supply Cost Component (GSCC):</u>			
Gas Supply Cost		56.359¢	
Gas Cost Actual Adjustment (GCAA)		0.831	
Gas Cost Balance Adjustment (GCBA)		(3.032)	
Refund Factors (RF) continuing for two months from the effective date of each until Company has discharged its refun obligation thereunder:	n or		
None Applicable			
Performance-Based Rate Recovery Compor	nent (PBRRC)	<u>0.534</u>	
Total Gas Supply Cost Component Per 10	00 Cubic Feet	(GSCC) 54.692¢	
		Pui3lic Servi Of Kei Effe	CE COMMIS NTUCKY C'TIVE
		AUG O	
		PUFSU,ANT TO 8	07 KAR 5:0
DATE OF ISSUE	TE EFFECTIVE	BY: <u>Stephan()</u> SECRETARY OF TH August 1, 20	BULL EGOMMISSION
Bolyst In Hawith	Executive	Louisville, KY	

85th Rev. Sheet No	12
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Canceling 84th Rev. Sheet No 12

STANDARD RATE SCHEDULE GSC	
GAS SUPPLY CLAUSE	
Applicable to:	
All gas sold.	
Gas Supply Cost Component (GSCC):	
Gas Supply Cost	37.702¢
Gas Cost Actual Adjustment (GCAA)	1.084
Gas Cost Balance Adjustment (GCBA)	0.892
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.534</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (GS	CC) 40.212¢
PUBLIC SERVICE OF KENTU EFFECT	JCKY
MAY 01	2000
PURSUANT TO 800 SECTION	
ATE OF ISSUE May 8, 2000 DATE EFFECTIVERY OF THE	Bug
BOWLE MX unit.	ouisville, <u>KY</u>
NAME TITLE Issued pursuant to an Order of the PSC of KY in Case No. 90-1	ADDRESS

84th Rev. Sheet No	12
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Canceling 83rd Rev. Sheet No 12

TANDARD RATE SCHEDULE GSC	
GAS SUPPLY CLAUSE	
Applicable to: All gas sold.	
Gas Supply Cost Component (GSCC):	
Gas Supply Cost	32.514¢
Gas Cost Actual Adjustment (GCAA)	(0.171)
Gas Cost Balance Adjustment (GCBA)	(0.093)
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	
Performance-Based Rate Recovery Component (PBRRC)	<u>0.534</u>
Total Gas Supply Cost Component Per 100 Cubic Feet	(GSCC) PUBLIC SERVICE COMMESSION OF KENTUCKY EFFECTIVE
	FEB 0 1 2000
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Stephand Bul SECRETARY OF THE COMMISSION
ATE OF ISSUE February 14, 2000 DATE EFFECTIVE	February 1, 2000
SUED BY Robert M. Hewett Group Executive	Louisville, KY

83rd	Rev.	Sheet	No	12

Canceling 82nd Rev. Sheet No 12

P.S.C. of KY. Gas No. 4

STANDARD RATE SCHEDULE GSC	
Gas Supply Clause	
Applicable to: All gas sold.	
Gas Supply Cost Component (GSCC):	
Gas Supply Cost	36.898¢
Gas Cost Actual Adjustment (GCAA)	(1.056)
Gas Cost Balance Adjustment (GCBA)	0.191
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective February 1, 1999 from Case No. 90-158-GG	(0.374)
Performance-Based Rate Recovery Component (PBRRC)	0.868
Total Gas Supply Cost Component Per 100 Cubic Feet (	BUBLIC SERVICE CONC 36.5276(ENTLOKY EFFECTIVE
DODZ HVV	NOV 0 1 1999 PURSUANT TO 807 KAR
DATE OF ISSUE	BY: Skohand Ben SECRETARY OF THE COMMIS November 1, 1999
Ronald L. Willhite Vice President	Louisville, KY
SSUED BY	ADDRESS

6th Rev.	Sheet No	13
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Canceling 5th Rev. Sheet No 13

			P.S.C. of KY. G	as No. 4
TANDARD RATE		GSC		
	Gas S	Supply Clause (Continue	ed)	
this Gas Supp per 100 cubi	oly Clause is appli	ed under each of the cable shall include a cion calculated for ea formula:	Gas Supply Cost Comp	onent
where:	GSCC = Gas Suppl	y Cost + GCAA + GCBA +	RF + PBRRC	T
for each monthly	three-month perio gas supply costs b	pected average cost pe d determined by dividi y the expected deliver composed of the follow	ng the sum of the ries to customers.	
	cted total purcha esale supplier of n	ses at the filed ra natural gas, plus	tes of Company's	
(b) Othe	r gas purchases for	r system supply, minus		
	ion of such purchas rtment purposes, mi	se cost expected to be inus	used for non-Gas	
under	rground storage, pl			
(e) Expe cost	cted underground s of working gas con	torage withdrawals at tained therein;	0	FKENTUCKY
compensa expected	tes for differen gas cost and the a	ual Adjustment per 100 nces between the pr actual cost of gas duri	) cubic feet which revious quarter's Aling that quarter.	
compensa	s the Gas Cost Bala tes for any under- ult of prior adjust	ance Adjustment per 100 or over-collections wh tments.	area occurred S	T TO 807 KAR 5:0 ECTION 9 (1)
(RF) is this Tar		und Factors set forth o	on Sheet No. 12 Stran	Y OF THE COUMISSIC
the Expe Standard	rimental Performance	100 cubic feet calcu ce-Based Rate Mechanism . The PBRRC is determ ober 31.	m contained in the	Т
three months gas purchas Such filing	s giving effect to es and the cost of shall be made at	ised Gas Supply Cost known changes in the of gas deliveries fro least thirty days pri all include the follow	e wholesale cost of om underground stora ior to the beginning	all age.
	August 26, 1998	DATE EFFECTIVE	August 1, 199	B
	Popald L. Willhits	Vice President	Louisville, KY	
SUED BY	Ronald L. Willhite	1		

6th Rev. Sheet No 14

Canceling 5th Rev. Sheet No 14

	RATE SCHEDULE	GSC	
vinc	Gas S	Supply Clause (Continued	d)
	•		
(1)		iff rate of Company's to such three-month per	
(2)	which figures are av	the most recent three- vailable, setting out under compared to ac books.	the accumulated
(3)	Gas Supply Cost and	orm the supporting cal the Gas Cost Actual A <del>la</del> nce Adjustment (GCBA od.	djustment (GCAA)
shall be	for the effect of Comp placed into effect wit three-month period.		
amounts will mak	the event that the Compaid to such supplier and to such supplier adjustments in the a n, as follows:	with respect to a price	or period, the Company
(1)	Company as a refund : gas purchased for	t" shall be the amount less any portion there electric energy pro-	of applicable to duction. Such
	cubic feet of gas that customers during the	t company estimates it twelve-month period of the next Gas Supply	which commences
F KENTUCKY EFFECTIVE	cubic feet of gas that customers during the with implementation of thus determining a "Re Effective with the i Clause filing, the Con so determined, the ( Southerwise be applicable period. Provided, ho Supply Cost Component order to refund, as Amount.	t company estimates it twelve-month period of the next Gas Supply efund Factor." Implementation of the mpany will reduce, by t Gas Supply Cost Compo	will sell to its which commences y Clause filing, next Gas Supply the Refund Factor ment that would ent twelve-month d of reduced Gas if necessary, in
ERVICE COMMIS F KENTUCKY EFFECTIVE UG 0 1 1998 (3) NT TO 607 KAR SECTION 9 (1) phanO BL	cubic feet of gas that customers during the with implementation of thus determining a "Re Effective with the i Clause filing, the Con so determined, the Con so determined to the Con so determ	t company estimates it twelve-month period of the next Gas Supply efund Factor." Implementation of the mpany will reduce, by to Gas Supply Cost Compo- ole during the subseque owever, that the period t will be adjusted, is nearly as possible,	will sell to its which commences y Clause filing, next Gas Supply the Refund Factor ment that would tent twelve-month d of reduced Gas if necessary, in the Refundable nds, the Company of Kentucky for
FRVICE COMMIS FRENTUCKY EFFECTIVE JG 0 1 1998 (3) (1) (3) (3) (3) (3) (3) (3) (3) (3) (3) (3	cubic feet of gas that customers during the with implementation of thus determining a "Re Effective with the i Clause filing, the Con so determined, the Con so determined to the Con so determ	t company estimates it t twelve-month period of the next Gas Supply efund Factor." Implementation of the mpany will reduce, by t Gas Supply Cost Compo ole during the subseque owever, that the period t will be adjusted, is nearly as possible, large or unusual refun- lic Service Commission	will sell to its which commences y Clause filing, next Gas Supply the Refund Factor ment that would tent twelve-month d of reduced Gas if necessary, in the Refundable nds, the Company of Kentucky for
FRVICE COMMIS F KENTUCKY EFFECTIVE JG 0 1 1998 (3) VT TO 807 KAR SECTION 9 (1) phan() BU	cubic feet of gas that customers during the with implementation of thus determining a "Re Effective with the i Clause filing, the Con so determined, the Con so determined to refuse to r	t company estimates it t twelve-month period of the next Gas Supply efund Factor." Implementation of the mpany will reduce, by t Gas Supply Cost Compo ole during the subseque owever, that the period t will be adjusted, is nearly as possible, large or unusual refun- lic Service Commission	will sell to its which commences y Clause filing, next Gas Supply the Refund Factor ment that would tent twelve-month d of reduced Gas if necessary, in the Refundable nds, the Company of Kentucky for
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CARCELUNG OF RENTLOCKY EFFECTIVES.C. OF KY. GAS NO. TANDARD RIDER NOV 21 1995 Excess Facilities pplicability: In all territory served. Vailability: This rider is available for nonstandard facilities that would normally be provided by the Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertise to install, operate, or maintain the facilities or (c) where the facilities are likely to become obsolete prior to the end of the initial contract term. efinition of Excess Facilities: Excess facilities are equipment and devices which are installed in addition to or in substitution for the normal facilities include, and are limited to, duplicate or check meters. xcess Facilities Charge: The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a fixed term Capital Recovery Charge based on the installed cost of the facilities. The length of the contract term shall be at the customer's option as set forth below: Monthly Rates 2.65% 1.87% 1.63% 1.47% 1.32% 0.14% The percentage rates are applied to the installed cost of the excess facilities in order to determine the monthly charge. 11 customers shall also pay the monthly operating expenses as long as ervice is rendered hereunder.					PU	SLIC SERVICE C	OMMISSION	
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NOV 2 1 1935           Excess Facilities           PUISUANI 10 207 KAR 5011. SECTION 9(1)           SECTION 9(1)           Valiability: This rider is available for nonstandard facilities that would normally be provided by the Company. This rider does not apply to main extensions or to other facilities which are necessary to provide basic gas service. The Company reserves the right to decline to provide service hereunder for any project (a) that exceeds \$100,000 or (b) where the Company does not have sufficient expertises to install, operate, or maintain the facilities or (c) where the facilities are likely to become obsolete prior to the end of the initial contract term.           Secess Facilities: Excess Facilities are likely to become obsolete prior to the end of the initial contract term.           Secess Facilities: Provide basic gas service. Applications of excess facilities include, and are limited to, duplicate or check meters.           Xccess Facilities: The customer shall pay for excess facilities through a contribution in aid of construction, which may take the form of a one-time payment or a fixed term Capital Recovery Charge based on the installed cost of the facilities. The length of the contract term shall be at the customer's option as set forth below:           Monthly Rates           Capital Recovery Charge based on the installed cost of the excess facilities in order to determine the monthly charge.           Il customers shall also pay the monthly operating expenses as long as ervice is rendered hereunder.           Auron for custact to the custo	STANDARD R	IDER						
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BY					PORSI			
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A. Staffieri President Louisville, Kentucky	forth bel Term: TI All custom service is <u>Payment</u> : The Excess for gas a <u>Term of Co</u> The initi the select Facilitie	5 Year 2.65% he percen xcess fac hers shal rendered as Facili service as <u>ntract</u> : al term cted Capi	Capital <u>8 Years</u> 1.87% tage rates ilities in also pa hereunder ties Charg nd will be of contrac ital Recov provision	Monthly Recovery C <u>10 Years</u> 1.63% are appli n order to ay the mon r. pes shall b subject to to the c rery Charge 1. The ter	Rates harge <u>12 Years</u> 1.47% ed to the i determine t thly operat thly operat o the same p ustomer und Period as m shall con	15 Years 1.32% nstalled co he monthly ing expense ted with th bayment pro- er this sch stated und tinue autom	Operation Expense 0.14% ost of the charge. es as lo es as lo visions. edule she der the matically	as set
A. Staffieri President Louisville, Kentucky	forth bel Term: Term: The custom service is <u>Payment</u> : The Excess for gas a <u>Term of Co</u> The initi the select Facilitie	5 Year 2.65% he percen xcess fac hers shal rendered as Facili service as <u>ntract</u> : al term cted Capi	Capital <u>8 Years</u> 1.87% tage rates ilities in also pa hereunder ties Charg nd will be of contrac ital Recov provision	Monthly Recovery C <u>10 Years</u> 1.63% are appli n order to ay the mon r. pes shall b subject to to the c rery Charge 1. The ter	Rates harge <u>12 Years</u> 1.47% ed to the i determine t thly operat thly operat o the same p ustomer und Period as m shall con	15 Years 1.32% nstalled co he monthly ing expense ted with th bayment pro- er this sch stated und tinue autom	Operation Expense 0.14% ost of the charge. es as lo es as lo visions. edule she der the matically	as set
	forth bel Term: Term: The control Service is Payment: The Excess for gas a <u>Ferm of Control</u> The initistic the select Facilities	5 Year 2.65% he percen xcess fac hers shal rendered as Facili service at <u>ntract</u> : al term cted Capi es Charge ed by eit	Capital <u>8 Years</u> 1.87% tage rates ilities in 1 also pa 1 hereunder ties Charg nd will be of contract ital Recov provision her party	Monthly Recovery C <u>10 Years</u> 1.63% are appli n order to ay the mon r. yes shall b subject to to the c rery Charge 1. The ter upon at lea	Rates harge <u>12 Years</u> 1.47% ed to the i determine t thly operat thly operat e incorporat o the same p ustomer und Period as m shall con ast one mont	15 Years 1.32% nstalled co he monthly ing expense ted with th bayment pro- er this sch stated und tinue autom ch's writter	Operation Expense 0.14% ost of the charge. es as lo es as lo de monthle visions. medule she der the matically n notice	as set
	forth bel Term: Term: The control Service is Payment: The Excess for gas a <u>Ferm of Control</u> The initistic the select Facilities	5 Year 2.65% he percen xcess fac hers shal rendered as Facili service at <u>ntract</u> : al term cted Capi es Charge ed by eit	Capital <u>8 Years</u> 1.87% tage rates ilities in 1 also pa 1 hereunder ties Charg nd will be of contract ital Recov provision her party	Monthly Recovery C <u>10 Years</u> 1.63% are appli n order to ay the mon r. pes shall b subject to to the c rery Charge 1. The ter upon at lea	Rates harge <u>12 Years</u> 1.47% ed to the i determine t thly operat thly operat e incorporat o the same p ustomer und Period as m shall con ast one mont	15 Years 1.32% nstalled co he monthly ing expense ted with th bayment pro- er this sch stated und tinue autom ch's writter	Operation Expense 0.14% ost of the charge. es as lo es as lo de monthle visions. medule she der the matically n notice	as set
	forth bel Term: Time: Time: The custom ervice is Payment: The Excess for gas a for gas a for gas a for gas a for gas a for gas a	5 Year 2.65% he percent xcess fac hers shal rendered as Facili service at htract: al term cted Capies by eit	Capital <u>8 Years</u> 1.87% tage rates ilities in 1 also pa hereunder ties Charg nd will be of contraction her party ecember 15	Monthly Recovery C <u>10 Years</u> 1.63% a are applin order to ay the mon f. b subject to to the mon f. to the mon f. to the mon f. to the mon f. to the c rery Charge f. The ter upon at les	Rates harge <u>12 Years</u> 1.47% ed to the i determine t thly operat thly operat e incorporat o the same p ustomer und Period as m shall con ast one mont	<u>15 Years</u> 1.32% nstalled co he monthly ing expense ted with th bayment pro- er this sch stated und tinue autom th's writter TIVENOV	Operation Expense 0.14% ost of the charge. es as lo de monthle visions. dedule she der the matically n notice	as set

Issued pursuant to an Order of the PSC of Ky. in Case No. 95-276 dated 11/21/95.

	CANCELLINGOF KENETOOPATISSI CANCELLINGOF KENETOOPATISSI EFFECTIVE PAG. OF KY. G
STA	NDARD RIDER NOV 21 1995
	Excess Facilities PURSUANT TO 807 KAR 5011 SECTION 9 (1)
<u>Spec</u> 1.	<u>cial Terms and Conditions</u> : The Company shall install, own, operate, and provide routine mainten of the excess facilities. During the Capital Recovery charge term, Company shall be responsible for the necessary replacement of the ex facilities (or a faulty component thereof) in the event of fail Otherwise, the cost of replacing the excess facilities shall be responsibility of the Customer.
2.	In the event that excess facilities installed for the Customer are l utilized concurrently to serve other customers, then the monthly ex facilities charge shall be adjusted in proportion to the cost of excess facilities which is reasonably assignable to the Customer.
3.	The Customer hereby grants to the Company the right of ingress and eg to and from the excess facilities over any property owned by the Cust for the purpose of exercising any of its rights or fulfilling any of obligations hereunder.
4.	The Customer may terminate the service prior to the end of the ini term upon at least six month's written notice. However, the Cust shall pay to the Company in a lump sum the present value of the Cap Recovery Charges that would have been due throughout the remainder of initial contract period.
5.	If the Customer fails to comply with any of the terms and condit hereof (including, but not limited to, the Customer's obligation to the monthly excess facilities charge timely), then the Company may to the Customer ten days advance notice of termination during which day period the Customer shall have the opportunity to cure the defa If the Customer fails to cure the default during the ten-day period, the Company shall have the right to terminate the excess facili service immediately upon notice, and if such termination occurs du the initial term, the Customer shall pay all remaining charges in manner prescribed under Item 4.
6.	Upon termination of the service for any reason, whether during or a the initial contract period, the Company shall have the option of ei removing the excess facilities from the Customer's premises and us selling, or disposing of such excess facilities as the Company wishe abandoning the excess facilities in place.
7.	The service shall not be assigned or transferred by the Customer wit the prior written approval of the Company.
8.	The General Rules and Regulations Governing the Supply of Gas Service forth in the Company's gas tariff shall apply except to the ex inconsistent with any of the terms hereof and are incorporated here:

N

DATE HE ISSUE	De	cemb	er 15	, 19	95		DAT	EE	FFEC	TIVE	Nove	ember	21, 199	95
ISSU DAR	yctor	A	Staff	ieri		1	Pres	ider	nt		Louisvi	lle,	Kentuck	
1350 TOMPT FORT		MAI	HE					TITLE				ADDR		
Issued pursuant	to an	Orde	r of	the	PSC	of	Ky.	in	Case	No.	95-276	date	ed 11/21/	/95. 💛 '

Original Sheet No 14-C

Canceling Sheet No

P.S.C. of KY. Gas No. 4

PBR

Experimental Performance Based Rate Mechanism

Applicable:

To all gas sold.

Standard Rate Schedule

Rate Mechanism:

The monthly amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Component (PBRRC) at a rate per 100 cubic feet (Ccf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the Pipeline Suppliers Demand Component and the Gas Supply Cost Component of the Gas Supply Clause (GSC), respectively. The PBRRC shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRC shall be computed in accordance with the following formula:

PBRRC = GAIF + TIF + OSSIF + BA

#### GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist. Fifty percent of the shared expenses or shared savings, as applicable, shall be divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1, to determine the GAIF. The remaining 50 percent of the shared savings or expenses shall be retained or absorbed by the Company respectively.

BGC = TABMGCC + HRF

The BGC shall include two benchmark components as follows:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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DATE OF ISSUE	October 30, 1997	DATE EFFECTIVE	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Store Ball 997
SSUED BY	Stephen R. Wood	President	SECRETARY OF THE COMMISSION Louisville, KY
550ED BT	NAME //	TITLE	ADDRESS

<u>Original</u> Sheet No 14-D

Canceling \_\_\_\_\_Sheet No\_\_\_\_

Standar	d Rate Schedule		PBR	
	Experimental	Performance Ba	ased Rate Mechani	sm (continued)
t		the monthly Ber	nchmark Gas Commo	Commodity Costs and is dity Costs (BMGCC) of gas
e	qual to Company's	average annual	supply reservat	an annual dollar amount ion fees based on the 24- ng the PBR period.
m	MGCC represents Bo onthly basis and a alculated as follo	accumulated for		d shall be calculated on BMGCC shall be
	BMGCC = Sum	{[SZFQE%i x (A)	PV - PEFDCQ)x SAI	i]} + [PEFDCQ x DAI]
Where:				
C p 1	ompany's firm ent osted. The perce	itlements by p ntage represent ne receipt poin	ipeline and by zo is the pro-rata p it quantity entit	ent Percentage derived from one for which indices are portion of Company's firm lements by zone for each
i	represents each	supply area.		
t		V shall include	e purchases neces	s for system supply for sary to cover retention
d m	elivered to LG&E' aximum daily cont	s city gate. Finance react quantities	irm Daily Contrac s which Company c	Contract Quantities t Quantities are the an deliver to its city ments and arrangements.
	n which Company h	as firm transpo		shed for each supply area
i n s T	upply areas are T	GT-SL (Texas G 1), TGPL-0 (Tex	ich price posting as Transmission-	s are available. The fou Zone SL), TGT-1 (Texas Ga ine-Zone O), and TGPL-1
i n s T	upply areas are T ransmission-Zone	GT-SL (Texas G 1), TGPL-0 (Tex	ich price posting as Transmission-	s are available. The fou Zone SL), TGT-1 (Texas Ga
i n s T	upply areas are T ransmission-Zone	GT-SL (Texas G 1), TGPL-0 (Tex	ich price posting as Transmission-	ps are available. The fou Zone SL), TGT-1 (Texas Ga ine-Zone O), and TGPL-1 PUBLIC SERVICE COMMISSION OF KENTUCKY
i n s T	upply areas are T ransmission-Zone Tennessee Gas Pip	GT-SL (Texas G 1), TGPL-0 (Tex	ich price posting as Transmission-	S are available. The fou Zone SL), TGT-1 (Texas Ga ine-Zone O), and TGPL-1 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 0 1 1997 october 1,1997
i n s T (	upply areas are T ransmission-Zone Tennessee Gas Pip ISSUE October Stephen R	GT-SL (Texas G 1), TGPL-0 (Te eline-Zone 1). 30, 1997	ich price posting as Transmission- nnessee Gas Pipel	S are available. The fou Zone SL), TGT-1 (Texas Ga ine-Zone O), and TGPL-1 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT O 1 1997

<u>Original</u>Sheet No 14-E

Canceling Sheet No

ndard Rate Schedule PBR	
Experimental Performance Based Rate Mechania	sm (continued)
The monthly SAI for TGT-SL, TGT-1, TGPL-0 and TGPL using the following formula:	-1 shall be calculated
SAI = [I(1) + I(2) + I(3) + I(4)]	()] / 4
<b>DAI</b> is the Delivery Area Index to be established f Company when Company has fully utilized its pipeli on a daily basis and which are for delivery to Com either Texas Gas Transmission's Zone 4 or Tennesse	ne quantity entitlements pany's city gate from
The monthly DAI for TGT-4 and TGPL-2 shall be calc following formula:	ulated using the
DAI = [I(1) + I(2) + I(3)]	/ 3
re: "I" represents each index reflective of both supp changes throughout the month in these various sup	
The indices for each supply zone are as follows:	
SAI (TGT-SL)	
I(1) is the average of weekly Natural Gas Week po Onshore Louisiana as Delivered to Pipeline. I(2) is the average of the daily high and low Gas Louisiana- Onshore South Texas Gas Zone SL averag I(3) is the Inside FERC - Gas Market Report first Texas Gas Zone SL. I(4) is the New York Mercantile Exchange Settled	Daily postings for ed for the month. -of-the-month posting for
SAI (TGT-1)	
I(1) is the average of weekly Natural Gas Week po as Delivered to Pipeline. I(2) is the average of the daily high and low Gas Texas - North Louisiana Area -Texas Gas Zone 1 av I(3) is the Inside FERC - Gas Market Report first Texas Gas Zonel. I(4) is the New York Mercantile Exchange Settled	Daily postings for East eraged for the month. -of-the-month posting for
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TE OF ISSUE October 30, 1997 DATE EFFECTIVE	OCT 0 1 1997 October 1,1997
UED BY Stephen R. Wood / President	PUBSUANT TO 807 KAR 5:011, SECTION 9 (1)

Original	_Sheet	No	14-F

Canceling Sheet No

ndard Rate	Schedule	PBR	
Ex	perimental Performan	ce Based Rate Mecha	nism (continued)
SAI (TGP	<u>L-0)</u>		
I(1) is	the average of weekl	y Natural Gas Week	postings for Gulf Coast
	Texas as Delivered t		
			as Daily postings for Texas
		essee averaged for t	
		as Market Report fir	st-of-the-month posting for
	e Zone O.	die Rochenne Gettie	1 Glaster Pater
1(4) 15	the New Fork Mercant	ile Exchange Settle	d Closing Price.
SAI (TGP	<u>L-1)</u>		
I(1) is	the average of week	v Natural Gas Week	postings for Gulf Coast
	Louisiana as Deliver		
		-	as Daily postings for
		500 leg averaged fo	
I(3) is	the Inside FERC - Ga	as Market Report fir	st-of-the-month posting for
Tennesse	e Zone 1.		,
I(4) is	the New York Mercant	ile Exchange Settle	d Closing Price.
DAI (TGT	-4) and (TGPL-2)		
I(1) is	the average of week	ly Natural Gas Week	postings for Spot Prices on
			n Co Lebanon, Ohio.
			as Daily postings for the
-	ice Survey for CNG-S		
			st-of-the-month posting for
Prices o Appalach		to Pipeline for CN	G Transmission Corp
Apparach	la		
			s Costs of natural gas
			total monthly actual gas
			s the gains and/or losses
			nd the financial transaction Company to its suppliers
			11 exclude labor-related or
			g and maintenance expenses.
To the e	vtent that ACC evce	eds BGC for the PBR	PUBLIC SERVICE COMMISSION
expenses	shall be computed a	as follows:	OF KENTUCKY
expenses	sharr be compaced i		EFFECTIVE
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TE OF ISSUE	October 30, 1997	DATE EFFECTIVE	
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	NAME	TITLE	BY: Stephanopaess BUU

Louisville Gas and Electric Company	Original Sheet No 14-G
	Canceling Sheet No
	P.S.C. of KY. Gas No.
Standard Rate Schedule	PBR
Experimental Performance Bas	ed Rate Mechanism (continued)
Shared Exp	enses = AGC - BGC
percent of the Shared Expenses by t Company's GSC filing, for the upcom	GAIF shall be computed by dividing 50 he expected Ccf sales, as reflected in ing 12-month period beginning February a credit to gas sales during the same
To the extent that AGC is less than Savings shall be computed as follow	BGC for the PBR period, then the shared
Shared Sav	ings = BGC - AGC
percent of the Shared Savings by the Company's GSC filing, for the upcom	GAIF shall be computed by dividing 50 e expected Ccf sales, as reflected in ing 12-month period beginning February a charge to gas sales during the same
	TIF
be calculated by comparing the Tota Transportation Costs (TABMGTC) of r during the PBR period, to the Total (TAAGTC) applicable to the same per or shared savings exist. Fifty per savings, as applicable, shall be di reflected in Company's GSC filing f beginning February 1, to determine	atural gas transportation services Annual Actual Gas Transportation Costs iod to determine if any shared expenses cent of the shared expenses or shared wided by the expected Ccf sales, as
The Total Annual Benchmark Monthly calculated as follows:	Gas Transportation Costs (TABMGTC) are
TABMGTC = Annua	l Sum of Monthly BMGTC

Where:

BMGTC is the Benchmark Monthly Gas Transportation Cosperation include both demand and volumetric costs associated with natural gas piper KENTUCKY EFFECTIVE

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DATE OF ISSUE	October 30, 1997	DATE EFFECTIVE	October 1,1997
-	Stephen R. Wood	President	PURSUANT 10 807 KAR 5:011, Louisvigeofionks (1)
ISSUED BY	S MANGONA	TITLE	BY: Stephen Buy SECRETARY OF THE COMMISSION

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Original Sheet No 14-H

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Canceling Sheet No P.S.C. of KY. Gas No. 4 Standard Rate Schedule PBR Experimental Performance Based Rate Mechanism (continued) transportation services. The BMGTC shall be accumulated for the PBR period and shall be calculated as follows: BMGTC = Sum [BM(TGT) + BM(TGPL) + BM(PPL)]Where: BM(TGT) is the benchmark associated with Texas Gas Transmission Corporation. BM(TGPL) is the benchmark associated with Tennessee Gas Pipeline Company. BM(PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources. The benchmark associated with each pipeline shall be calculated as follows: PUBLIC SERVICE COMMISSION OF KENTUCKY  $BM(TGT) = (TPDR \times DQ) + (TPCR \times AV) + S&DB$ EFFECTIVE  $BM(TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ OCT 0 1 1997  $BM(PPL) = (TPDR \times DQ) + (TPCR \times AV) + S&DB$ PURSUANT TO 807 KAR 5:011, Where: TPDR is the applicable Tariffed Pipeline Demand Rate. DQ is the Demand Quantities contracted for by Company from the appointes Da transportation provider. TPCR is the applicable Tariffed Pipeline Commodity Rate. AV is the Actual Volumes delivered at Company's city-gate by the applicable transportation provider for the month. S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC-approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs. The Total Annual Actual Gas Transportation Costs (TAAGTC) paid by Company for the PBR period shall include both demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC-approved surcharges, direct bills and cashouts included in DATE OF ISSUE October 30, 1997 DATE EFFECTIVE October 1,1997

Stephen R. Wood President Louisville, KY ISSUED BY -TITLE ADDRESS

<u>Original</u> Sheet No 14-I

Canceling \_\_\_\_\_ Sheet No

tandard Rate	Schedule	PBR	
Ex	perimental Performance	Based Rate Mechanis	sm (continued)
instrume instrume	tus the gains and/or los ents and the financial f ents. Such costs shall by classified as operat	transaction costs as exclude labor-relat	ssociated with such ted or other expenses
	xtent that TAAGTC excee xpenses shall be comput		PBR period, then the
	Shared Exp	enses = TAAGTC - TAI	BMGTC
percent o Company's	of the shared expenses is GSC filing, for the use the TIF shall be applied	by the expected Ccf pcoming 12-month per	omputed by dividing 50 sales, as reflected in riod beginning February sales during the same
Threshold			us the Capacity Release e Shared Savings shall be
	Shared Savings	= (TABMGTC - CRT)	- TAAGTC
here:			
_	esents the Capacity Re as follows:	lease Threshold amou	unt which shall be
	CRT = (WMPP x WMVR	x WWARP) + (SMPP	x SMVR x SWARP)
here:			
	presents the Winter Mar Months prior to the PBR		centage computed for the )and rounded to the
	whole percentage as fol		PUBLIC SERVICE COMMISSION
		AWMR	OF KENTUCKY
	WMPP =		EFFECTIVE
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DATE OF ISSUE	October 30, 1997	DATE EFFECTIVE	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
DATE OF ISSUE	October 30, 1997 Stephen R. Wood	DATE EFFECTIVE President	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

Orig:	inal	Sheet	No	14-J

Canceling \_\_\_\_\_ Sheet No

	te Schedule	PBR	
	Experimental Perform	ance Based Rate Mechan	ism (continued)
here:			
AWMR	is the Actual Winter	Mainline Release volum	e for the Prior Year.
Entit with	lements for the Prior each of its pipeline		inline Quantity ransportation contracts as applicable under the
	is the Winter City-Ga ments for the Prior Y		ompany's Firm Transportation
	is Winter Mainline Vo eriod.	olumes Releasable under	design conditions for the
infor relea	mation derived from W ses to the applicable ed) on each of Compan	e pipeline zone of deli	elease Price based on e transactions (for mainline very in which Company is ers for the concurrent PBR
here:			
twelve	-	PBR period (Prior Year	rcentage computed for the r) and rounded to the PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
		ASMR	OCT 0 1 1997
	SM	APP = SSMQE - SCGD	
lhere:			PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:_StephanO But
ASMR	is the Actual Summer	Mainline Release volum	BY: <u>Stephand</u> Buy ne for the Prior Year Scion
SSMQE Entit with	is Company's total f lements for the Prior each of its pipeline	firm Summer Seasonal Ma r Year under its firm t	
	is the Summer City-Ga ments for the Prior M		ompany's Firm Transportation
			·
DATE OF ISS	UE October 30, 19	97 DATE EFFECTIVE	October 1,1997
		/ President	Louisville, KY
ISSUED BY -	Stephen R. Wood	President	Louisville, Ki

Original Sheet No 14-K

Canceling Sheet No

P.S.C. of KY. Gas No. 4

	tandard	Rate	Schedul	le
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Experimental Performance Based Rate Mechanism (continued)

SMVR is Summer Mainline Volumes Releasable under design conditions for the PBR Period.

PBR

SWARP is the Summer Weighted Average Capacity Release Price based on information derived from Summer capacity release transactions (for mainline releases to the applicable pipeline zone of delivery in which Company is located) on each of Company's pipeline transporters for the concurrent PBR period.

In the event that TAAGTC is less than TABMGTC, but revenues subject to sharing do not exceed the CRT, Company will not be required to absorb any costs.

In the case of Shared Savings, the TIF shall be computed by dividing 50 percent of the Shared Savings by the expected Ccf sales, as reflected in Company's GSC filing, for the upcoming 12-month period beginning February 1, and the TIF shall be billed as a charge to gas sales during the same 12-month period.

Should one of Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12-month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

#### OSSIF

**OSSIF** = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to 50 percent of the Net Revenue from Off-System Sales (NR) divided by the expected Ccf sales, as reflected in Company's GSC filing for the upcoming 12-month period beginning February 1 and shall be applied as a credit to sales during the same 12-month period. The remaining 50 percent of NR shall be retained by the Company.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Net Revenue is calculated as follows:

NR = OSREV - OOPC

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ISSUED BY	Stephen R. Wood	/ President	BY: SPEPAN BUY LORIERIAN OF THE COMMISSION
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Original Sheet No 14-L

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SECRETARY OF THE COMMISSION

Canceling Sheet No

			P.S.C. of KY. Gas No.
Standard Rate So		PBR	
Expe	erimental Performance	Based Rate Mechanis	m (continued)
Where:			
OSREV is t	he total revenue asso	ciated with off-syst	em sales transactions.
	e out-of-pocket costs ns, and shall be dete		-system sales
	OOPC = OOPC(GC) + 0	OPC(TC) + OOPC(SC)	+ Other Costs
Where:			
transactic contracts available using Comp	ons. For off-system a , the OOPC(GC) shall b	sales utilizing Comp be the incremental c supply contracts. htracts, the OOPC(GC	ost to purchase the gas For off-system sales not ) shall be the
system sa transport use the t For off-s the OOPC(	les transactions. For ation agreements, the ransportation availab ystem sales not using	off-system sales ut OOPC(TC) shall be t le under Company's f Company's firm tran	associated with off- ilizing Company's firm he incremental cost to irm supply contracts. sportation agreements, chase the transportation
sales of a priced at month of a	is the Out-of-Pocket s storage. If this is o the average price of the sale. If this is Notice Service, this o	gas in Company's own the gas in Company' gas from the storag	storage it shall be s storage during the
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Original Sheet No 14-M

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4th Rev. SHEFT NO 15

CANCELLING\_3rd Rev. SHEET NO.\_\_\_\_15

BY: .

P.S.C. OF KY. GAS NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

### Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. <u>General</u>. Except as specifically provided in these gules, the Company will not (a) initiate service to any new customer, location, for service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining an higher of the purpose of obtaining an higher of the section of the company's Tariff.

2. <u>New Customers</u>. Until further notice, Company will accept appHcations for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.

(a) For Service Under Rate G-1. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgement such is necessary in order to enable it to continue to supply reliable service to existing customers.

(b) For Service Under Other Rate Schedules. Company may undertake to serve new customers with requirements in excess of those allowable under Rate G-1 when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

3. <u>Increase in Service to Existing Customers</u>. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:

(a) <u>Additional Service Under Rate G-1</u>. The Company will permit the addition of connected gas loads under Rate G-1. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.

DATE OF ISSUE

ISSUED BY\_

President Louisville, Kentucky

DATE EFFECTIVE.

June 26, 1987

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P.S.C. OF KY. GAS NO. 4

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

(b) Additional Service Under Other Rate Schedules. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rate G-1 when in its judgement actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.

4. Load Additions to be Aggregated. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

5. Volumes of Gas Usage. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.

6. Transfer from G-8 to G-1. Any existing customer served under Rate G-8 may, upon application, be transferred to Rate G-1. Company will have the right to limit the size of loads transferred hereunder to a maximum of 8,000 cubic feet per hour when, in the Company's judgement, such is necessary in order to enable Company to continue to supply reliable service to existing customers.

Transfers Between Locations. Company may permit any customer to 7. transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates G-1 and G-8.

# PUBLIC SERVICE COMMISSION

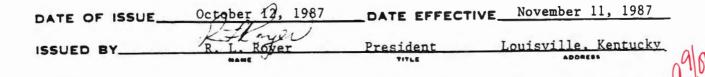
8. Priority Considerations. If at any time, the Company His Prequired to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:

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PUBLIC SERVICE COMMISSION MANAGER

- (a) Schools, hospitals and similar institutions. PURSUANI TO 807 KAR 5:011,
- (b) Other commercial establishments.
- SECTION 9 (1), 1 (c) Industrial process and feedstock uses.
- (d) Other industrial applications.

9. Lapse of Applications. If any applicant for new or increased service under these rules is not ready to take such service within 12 months



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# 4th Rev. SHEET NO.

CANCELLING\_\_\_\_\_\_\_ 3rd Rev. SHEET NO.\_\_\_\_\_\_ 17

P.S.C. OF KY. GAS NO. 4

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# RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

# Gas Service Restrictions (Continued)

from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.

10. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

# PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: HOTE COMMISSION MANAGER

DATE OF ISSUE October 12, 1987 DATE EFFECTIVE November 11, 1987
ISSUED BY R. L. Rover President Louisville, Kentucky

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# 1st Rev. SHEET NO. 18

CANCELLING Original SHEET NO. 18

P.S.C. OF KY. GAS NO. 4

#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### Curtailment Rules

These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas availability from LG&E's suppliers. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity or unforeseen emergency circumstances. Implementation of these Rules will enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

1. Definitions (for Purposes of these Rules).

<u>Commercial Customers</u>: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.

<u>Industrial Customers</u>: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate IGS whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.

<u>Small Industrial Customer</u>: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

Large Industrial Customer: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

<u>Summer Season</u>: The seven consecutive monthly customer billing periods of April through October.

PUBLIC SERVICE COMMISSERVICE of November of one year through March of the following OF KENTUCKY year. EFFECTIVE

APR 1 4 1990 Pilot Light Requirements: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

PURSUANT TO 807 KAR 50 Non-domestic Usage: Usage for boiler fuel and other applications SECTION 9(1) where alternate fuel facilities are installed or capable of being BY: Ordan C. Nulinstalled.

FOR THE PUBLIC SERVICE COMMISSION Period: The 12 months ending with the calendar year prior to the implementation of any curtailments hereunder.

<u>Monthly Base Period Volumes</u>: Monthly volumes assigned to each customer determined from its gas consumption during the Base

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P.S.C. OF KY. GAS NO. 4

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### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### Curtailment Rules (Continued)

Period, adjusted to normal temperatures, for force majeure conditions, and to annualize consumption in cases where service was initiated or the connected load increased in keeping with LG&E's rules applicable during the Base Period.

Authorized Monthly Volume: The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment applicable for the month.

Some Customers may have usage falling within more than one of the above categories; as such, these customers may be required to segregate their total usage accordingly.

2. Pro-rata Curtailment. In order to meet seasonal and daily sendout requirements, to preserve underground storage deliverability, and to provide for adequate and timely underground storage injections, LG&E will implement pro-rata curtailment with respect to the classes of customers here listed:

- Large Industrial Customers served under Rate IGS and Rider (a) RBS.
- (b) All customers served under Rates G-6 and G-7.

LG&E will assign Monthly Base Period Volumes to each customer in the above classes. Not less than two weeks prior to the beginning of any monthly billing period, except in the case of an emergency, LG&E will notify in writing each customer in the classes named above of the percentage curtailment from such customer's Monthly Base Period Volume to be in effect in said monthly billing period, stating the Authorized Monthly Volume such customer is authorized to take during said monthly billing period.

During each month of the Winter Season curtailment will be first applied to Rate G-6 and G-7 customers until such curtailment reaches 100% of Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements in connection with alternate fuels). When the required curtailment level exceeds 100% as applied to Rate G-6 customers, the additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 2. Provided, however, during any month of the Winter Season when Rate G-6 and C-7 customers are being furnished all or a part of their Base Period PUELIC SERVICEGDAMESS Such service may be completely interrupted when and to the extent OF KENTUEKY LGGE deems such interruption necessary to preserve storage EFFECTIVE verability or to otherwise meet seasonal or daily sendout requirements.

During each month of the Summer Season the percentage of curtailment shall be uniform for all classes to which it applies. APR 1 4 1996

Provided, however, in the case of Large Industrial Customers served PURSUANT TO Soundar 51 hate IGS, Authorized Monthly Volumes shall be established so as to SECTION Spregate not less than 10,000 Mcf for a twelve month period.

Queden C. Nest \_\_\_\_\_ Combination of Authorized Monthly Volumes. Subject to a written FOR THE PUBLIC SENERD COLOR HISSION by a customer and acceptance thereof by LG&E, LG&E will permit

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ISSUED BY	Victor A. Staffieris	Offeeident	Louisville, Kentucky
DATE OF ISSU	EMarch 15, 1996/	DATE EFFECTIVE	April 14, 1996

#### 3rd Rev. 20 SHEET NO.

20 2nd Rev. CANCELLING. SHEET NO.

P.S.C. OF KY. GAS NO. 4

#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### Curtailment Rules (Continued)

any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided that the gas so taken will not exceed the combined Authorized Monthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to pro-rata curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

If the Application referred to in the above paragraph is denied by LG&E, then the Applicant may apply to the Public Service Commission for a review of LG&E's decision.

The right to effect combinations of Authorized Monthly Volumes as here described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined take will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.

4. <u>Penalty Charges</u>. Any customer subject to interruption in accordance with Paragraph 2 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 3 above who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of its Authorized Monthly Volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf, such penalty to be in addition to the established rate for service.

The payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take PUBLIC Strangt Considered for shall such penalty charges be considered OFKENTBERVitute for any other remedy available to LG&E.

EFFECIWE Emergency Curtailment. In the event of an emergency, LG&E will initiate the following actions in order that service may continue to be supplied for residential and other human health, safety and welfare needs. APR 14 1996

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	SECTION 9(1)	

BY:

DATE OF IS April 14, 1996 March 15, 1996 DATH EFFECTIVE\_ FOR THE PUBLIC SERVICE COMMISSION Victor A. Staffier ident Louisville, Kentucky ISSUED BY\_

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### 1st Rev. SHEET NO. 21

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P.S.C. OF KY. GAS NO. 4

#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### Curtailment Rules (Continued)

- (1) Issue Operational Flow Orders to customers served under Rate FT and Rider RBS, and take similar actions applicable to customers served under Special Contracts. Customers that fail to comply with Operational Flow Orders will be required to discontinue the use of natural gas.
- (2) Discontinue service to customers served under Rate G-7.
- (3) Discontinue service to customers served under Rate G-6.
- (4) Implement pro-rata curtailment to Large Industrial Rate IGS and Rider RBS customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
- (5) Once curtailment in level 4 (above) is 0% of Base Period Volumes, implement pro-rata curtailment to the remainder of Industrial and non-human needs commercial use customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
- (6) Once customers in level 5 (above) have reduced their usage to 0% of Base Period Volumes, request reduction of gas usage by commercial, residential, and human needs customers.
- (7) Implement procedures for interruption of selected electrical distribution circuits on a rotational basis.

6. <u>Discontinuance of Service</u>: If any customer subject to interruption or curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

March 15, 1996

Victor A. Staffier:

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

# APR 1 4 1996

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Orden C. Meel FOR THE PUBLIC SERVICE COMMISSION

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April 14, 1996

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P.S.C. OF KY. GAS NO. 4

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# RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### Gas Main Extension Rules

1. The Company will extend its gas mains at its own expense for a distance of one hundred feet to each bona-fide applicant for year-round gas service who agrees in writing to take service within one year after the extension is completed by connecting a major gas-consuming appliance (i.e., furnace, water heater, yard light, pool heater) and who has a suitable Customer's Service Line installed and ready for connection.

2. The Company will extend its gas mains in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.

3. Where funds were advanced in accordance with paragraph 2 for extentions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a 10 year period from the effective date of the main extension contract shall advance to the Company a pro rata share of the cost of the extension over 100 feet per connected customer.

4. For each new year-round customer connected to an extension in accordance with paragraph 3, the Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.

5. The Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to the Company an amount equal to the estimated cost of the total extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction.

6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions or laterals therefrom, the Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.

7. The Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to the Company.

8. The Company will install at its own expense the hereseare meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to be a customer or group of customers, the Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.

PURSUANT TO 807 KAR 5:011. MagEGTION 93(1) 1993 DATE EFFECTIVE DATE OF ISSUE Sr. Vice Pres.-Gen. Counsel BYio Victor A. VStaffieri and Corporate Secretary ISSUED BY. TITLE NAME

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1st Rev. SHEET NO. 23

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P.S.C. OF KY. GAS NO. 4

#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

### Gas Main Extension Rules (Continued)

9. In the event the Company is required to make a further extension of its mains to serve a customer, Company reserves the right to tap any extension constructed under these rules and to make connections from such additional extensions without application of the refunds referred to in paragraph 4 or 6 above.

10. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in the Company.

11. The Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgement of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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# Original Sheet No. 24 P. S. C. of Ky. Gas No. 5

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE Equalized Monthly Payment Plan (EMPP)

The Company's Equalized Monthly Payment Plan (EMPP) is available to any residential customer and to any small commercial or industrial customer served under Rates CGS and IGS. Small business customers must have a minimum of three months of usage history and a zero balance owed on their account(s) to be eligible for EMPP. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. Under this plan, customers may elect to pay, each month, a budgeted amount in lieu of monthly billings for actual usage. The budgeted amount will be determined by the Company, and under normal circumstances, will be based on one-twelfth of the customer's usage during the most recent twelve months. The budgeted amount will be subject to review and adjustment by the Company. For a customer with less than twelve months of usage at the current address, the initial budget amount will be based on the type of service. Except as provided above, a customer may enroll in the plan at any time.

Every three months a new average bill amount is calculated based on the customer's most recent twelve months usage. If this amount varies from the current budget amount by more than ten percent, it becomes the new budget amount. The customer will be notified of the new budget amount prior to the next billing period.

Each year the Company will calculate the difference between the budgeted amounts over the previous twelve months and the monthly billings based on the customer's actual usage over the same period. One-twelfth of this difference will then be credited or charged to the customer in each of the next twelve monthly billings.

If a customer's account is more than two months past due, the Company will notify the customer that the customer's account may be removed from the plan if payment arrangements are not made. The Company reserves the right to revoke the plan, restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

Date of Issue: September 1, 1995

**Issued By** 

R. M. Hewett, Group Executive Louisville, Kentucky Date Effective: October 1, 1995 Refiled: October 16, 2000

2nd Rev. SHEET NO. 24

CANCELLING 1st Rev. SHEET NO. 24

P.S.C. OF KY. GAS NO. 4

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

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PUBLIC SERVICE COMMISSIC. OF KENTUCKY EFFECTIVE

OCT 21 1995

PURSUANT TO 807 KAR 5:0111. SECTION 9 (1) BY: <u>Orden C. Keel</u> FOR THE PUBLIC SERVICE COMMISSION

October 1, 1995

ISSUED BY\_\_\_

DATE OF ISSUE

September 1,

NAME

Victor A.

Staff

Louisville, Ky.

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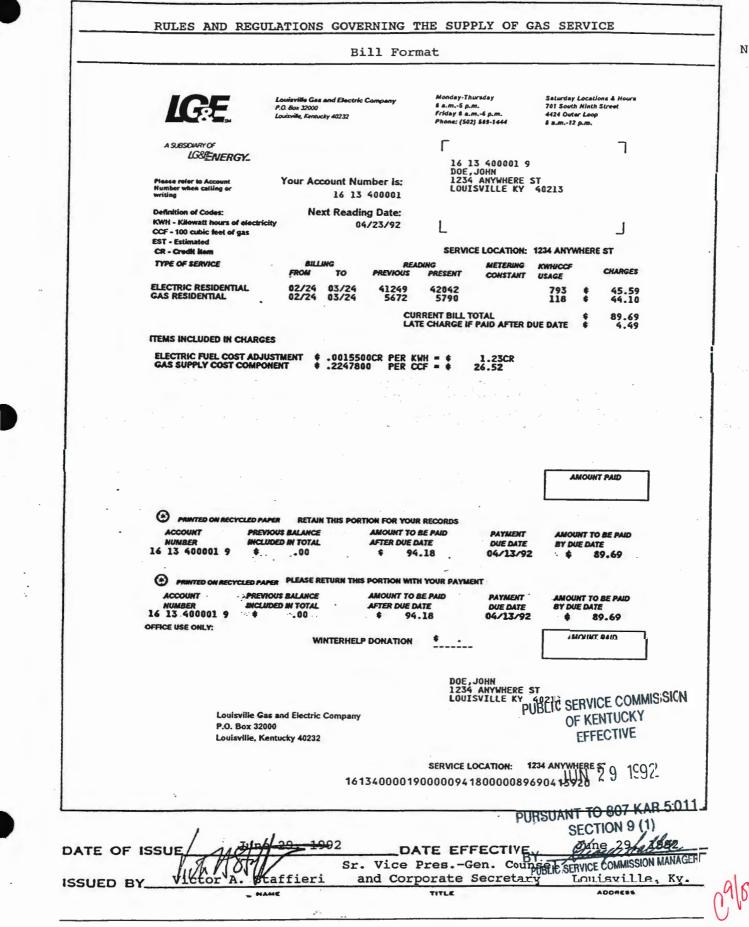
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P.S.C. OF KY. GAS NO. 4



#### 1st Rev. SHEET NO. 26

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P.S.C. OF KY. GAS NO. 4

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#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Bill Format (Continued)

# **Understanding Your Bill...**

The following definitions may help you better understand some of the terms and abbreviations on the front of your bill.

Credit (CR) — Your bill is reduced by the amount shown. Credits occur for a variety of reasons, such as an overpayment, a correction, customer deposit and interest refund, and when it appears with the electric fuel cost adjustment.

For a customer on The Equalized Monthly Payment Plan (EMPP), a credit reflects the accumulated difference between the agreed-upon EMPP payment amount and the actual charges for service.

100 Cubic feet (Ccf) — The unit of volume by which LG&E measures the amount of natural gas you use. For example, 100 cubic feet of our gas would fuel an average 100,000 Btu furnace for about one hour of continuous operation.

**Estimated (Est)** — The amount of gas and/or electricity you used during the billing period is estimated when your meter cannot be read. The estimate is based on your prior month's usage and the weather.

*Electric Fuel Cost Adjustment* — The charge or credit per kilowatt hour (Kwh) that reflects changes in the cost of fuel that we buy to produce electricity. This is passed along directly to you through the monthly electric charge without any markup by LG&E.

Gas Supply Cost Component — The charge per 100 cubic feet (Ccf) that reflects the cost of natural gas which the Company acquires to sell to you. This is passed along directly to you through the monthly gas charge without any markup by LG&E.

Kilowatt hour (Kwh) — A measure of the amount of electricity you use. For example, the amount of electricity needed to light a 100-watt light bulb for ten hours is one kilowatt hour.

Late Charge — The amount that is added to your bill if you pay it after the due date.

Metering Constant — A few customers have meters designed so that a multiplier, or constant, must be applied to the meter reading difference to determine actual usage.

School Tax — "Rate increase for school tax." The amount added to your bill to pay for school tax in your county; where applicable.

# **Questions Or Concerns? Please Contact Us!**

If you would like a rate schedule, please enclose a note with your payment. We'll be glad to send you one.

If you ever have a question or complaint about your bill or service, we're here to help. We're committed to providing you with quality service, untangling problems, and getting to the bottom of misunderstandings. Please call us at 589-1444 or visit any of our customer service centers.

4917 Dixie Highway 4424 Outer Loop 4121 Shelbyville Road 701 South Ninth Street

PUBLIC SERVICE COMMISSION

EFFECTIVE

JUN 29 1992

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY: PUBLIC SERVICE COMMISSION MANAGER

June 29, 1992

ISSUED BY

DATE OF ISSUE

victor A. Staffieri

NAME

\_\_\_\_\_DATE EFFECTIVE\_\_\_\_\_ Sr. Vice Pres.-Gen. Counsel

and Corporate Secretary

TITLE

Louisville, Ky.

1st Rev. SHEET NO. 27

CANCELLING Original SHEET NO 27

P.S.C. OF KY. GAS NO. 4

### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### General Rules

1. Commission Rules and Regulations. All gas service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

Company Rules and Regulations. In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Gas Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules and Regulations on File. A copy of the rate schedules, rules, and regulations under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

A written application or contract, Application for Service. properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

Transfer of Application. Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the 

EFFECTIVE The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and residential deposits will be returned after one (1) year, non-residential after three (3) years, if the customer bas established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory 5011 payment record, a deposit may then be required. The Company STAN FACTOR AND THE PARTY AND T SECTION 9 (1)

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Sr. Vice Pres.-Gen. Counsel

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Louisville, Ky.

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4th Rev. SHEET NO. 28

CANCELLING 3rd Rev. SHEET NO. 28

P.S.C. OF KY. GAS NO. 4

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#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### General Rules (Continued)

deposit in addition to the initial deposit if the Customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

- 1. Credit worthiness determined by information obtained from an independent credit scoring provider.
- 2. An irrevocable letter of credit sufficient to cover the amount determined for payment assurance.
- Length of time the customer has had service with the Company.
- 4. Whether the customer owns the property.
- 5. Whether the customer has filed prior bankruptcy proceedings.
- 6. A security interest in collateral provided by the customer
  - sufficient to cover the amount determined for payment assurance.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. no refund will be made if the customer's bill is delinquent at the time of the recalculation.

Residential customers with the same type of service will pay equal deposits according to the following schedule:

#### Appliances In Use

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	Victor A.	Staffiet	net	President	Louisville,	KY
DATE OF ISSUE	February	24, 1995	DATE	FFECTIVE	March 24,	1995

2nd Rev. SHEET NO. 29

CANCELLING\_\_\_\_\_\_SHEET NO\_\_\_\_\_\_29

P.S.C. OF KY. GAS NO. 4

#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### General Rules (Continued)

For industrial or commercial accounts, customer deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

7. Monitoring of Customer Usage. In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified common cause, the Company will perform a detailed analysis of the customer's monthly meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

8. <u>Company's Equipment and Installation</u>. The Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customan(SERMONICO application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

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6th Rev. SHEET NO .\_\_ 30

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P.S.C. OF KY. GAS NO. 4

### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

### General Rules (Continued)

9. Customer's Equipment and Installation. The customer shall furnish, install, and maintain at his expense the necessary Customer's Service Line extending from Company's Service Connection at the property line to the building or place of utilization of the gas.

All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Commission at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in good and safe condition. The Company assumes no responsibility whatsoever for the condition of the customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof.

10. Point of Delivery of Gas. The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

11. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

12. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of gas service delivered at the customer's property line, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of gas on the customer's premises or resulting from defects in or accidents to any of customer's piping, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

13. <u>Company Not Liable for Interruptions</u>. The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules; however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the wilful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company. PUBLIC SERVICE COMMISSION

14. Standard Pressure and Measurement Base. The stand OF ( Entribution pressure of the gas supplied by Company is four ounces per square above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14 2 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit;

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ISSUED BY	victor A. sfaffieri	and Corporate Secretary	Louisville, Ky.
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3rd Rev. SHEET NO.\_\_\_\_\_ 31

CANCELLING 2nd Rev. SHEET NO. 31

P.S.C. OF KY. GAS NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### General Rules (Continued)

provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

15. <u>Character of Service</u>. The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.

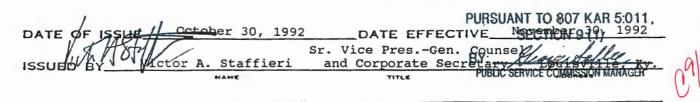
16. <u>Manner in Which Service May Be Used</u>. Gas service shall not be used for purposes other than as set forth in customer's application or contract.

17. Notice to Company of Changes in Customer's Load. The service pipes, meters, and appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. Any customer contemplating a material increase in his load shall give the Company reasonable notice of such fact to enable Company to increase the capacity of its facilities.

18. <u>Permits</u>. The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the customer's piping and facilities required for the supply of gas service to the customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

19. <u>Resale of Gas</u>. Gas service furnished under the Company's standard application or contract is for the use of the customer only, and no customer shall resell such gas to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If gas is resold in accordance with such written consent of Company, the gas may be resold only under one of the following, two procedures: (1) the monthly bill for natural gas service shall be following two the total volume delivered to the customer during the month be view and the resulting cost per unit of volume shall be applied to the volume for gas used by each end-user; or (2) such gas shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.



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#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### General Rules (Continued)

20. <u>Meter Readings and Bills</u>. Bills for gas service will be rendered monthly unless otherwise specified. A month as referred to herein and in the Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the rate blocks and minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's gas meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

21. <u>Reading of Separate Meters Not Combined</u>. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

22. <u>Company's Right to Refuse or Discontinue Service</u>. In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions (SERVICE COMMISSION

A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to

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1st Rev. SHEET NO.\_\_\_\_\_ 33

CANCELLING Original SHEET NO. 33

P.S.C. OF KY. GAS NO. 4

### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### General Rules (Continued)

induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.

- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case, service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
- F. When directed to do so by governmental authority.
- G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from the original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
- H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without prior notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the relade SERVICE COMMENSION discontinuance of service and of the customer (Fight Company a right of termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company a right of termination is separate from and in addition to any other legal Nfiv 3 0 1992.

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#### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

#### General Rules (Continued)

remedies which the Company may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

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23. <u>Temporary and Short Term Service</u>. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying gas service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

24. <u>Charges for Disconnecting and Reconnecting Service</u>. A charge of \$14.00 will be made to cover disconnection and reconnection of gas service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$14.00. No charge will be made under this rule 24 for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection.

Customers under General Gas Rate G-1 may request and be granted a temporary suspension of gas service. In the event of such temporary suspension, Company will make a charge of \$14.00 to cover disconnection and reconnection of gas service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$14.00.

25. <u>Choice of Optional Rates</u>. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer will be given reasonable opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make refunds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

26. <u>Miscellaneous Charges</u>. With respect to customer's PUBLIC SERVICE COMMISSION house line inspections prior to initiation or resumption of gas server with the Company will make two such inspections without charge. When more representation trips are necessary to complete the inspections at any one location, a charge of \$5.00 will be made for each additional trip.

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NAME -	TITLE	PUBLIC SERVICE COMMISSION MANAGER

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P.S.C. OF KY. GAS NO. 4

### RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

General Rules (Continued)

When a leak is determined to exist in a customer's service line the Company will, when practicable, install a temporary substitute service line upon request of the customer. The charge for the installation and removal of such temporary line will be \$20.00.

27. <u>Charge for Returned Checks</u>. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$4.00 to cover the cost of further processing of the account.

### PUBLIC SERVICE COMMISSION OF XENTUCKY EFFECTIVE

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DATE OF ISSUE October 30,	1992 DATE EFFECTIVE_	November 30, 1992
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ISSUED BY	fieri and Corporate Secretar	y Louisville, Ky
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